

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD STOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

06-27-95 07-05-95 07-06-95

Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,424-0000

County Hodgeman

100' SE of the
W/2-NE-SW- Sec. 3 Twp. 24S Rge. 21W

1940 Feet from N (circle one) Line of Section

3540 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Gleason Well # A-1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2324' KS 2331'

Total Depth 4653' PSTD N/A

Amount of Surface Pipe Set and Cemented at 607 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan D&A JH 1-17-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name 7-14-95

Lease Name _____ License No. _____

Quarter SE STATE CORPORATION COMMISSION S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
JUL 14 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 07-12-95

Subscribed and sworn to before me this 12th day of July 19 95.

Notary Public DeAnn Renee Konkel

Date Commission Expires _____
DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-8-97

April 8, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McGinness Oil Company Lease Name Gleason Well # A-1
 Sec. 3 Twp. 24S Rge. 21 East West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Page for Tops

List All E.Logs Run:

Radiation Guard Caliper Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	607'	60/40 Poz	310	2% gel & 3% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ACO-1 Side Two (Cont.)

ORIGINAL

API No.: 15-083-21,424-0000
Operator: McGinness Oil Company - License #5255
Lease: Gleason A-1
Location: 100' SE of W/2 NE SW of Section 3-24S-21W
County: Hodgeman

Drill Stem Tests:

Test #1: Interval from 4408' to 4445':
30-45-45-60, strong blow off bottom of bucket on both
openings
Recovered: 260' VSOSMW & 1170' SW
ISIP: 1423 psi, FSIP: 1381 psi
IFP: 104-395 psi, FFP: 458-707 psi
HP: 2108-2108 psi
BHT - 125 F.

Test #2: Interval from 4610' to 4645':
30-30-15-15, very weak blow for 20 minutes on initial
opening, no blow on final opening
Recovered: 10' HOCM (19% oil)
ISIP: 72 psi, FSIP: 41 psi
IFP: 31-31 psi, FFP: 31-31 psi
HP: 2316-2316 psi
BHT: 126 F.

Test #3: Interval from 4612' to 4649':
30-30-30-30, very weak blow on initial opening, no blow on
final opening
Recovered: 20' HOCM (25% oil)
ISIP: 83 psi, FSIP: 41 psi
IFP: 31-31 psi, FFP: 31-31 psi
HP: 2316-2254 psi
BHT: 126 F.

Test #4: Interval from 4612' to 4653':
30-45-45-60, weak blow off bottom of bucket in 19 minutes
on initial opening, weak blow for 6-1/2 minutes on final
opening
Recovered: 100' VSOCMW (2% oil) & 540' SW
ISIP: 1319 psi, FSIP: 1298 psi
IFP: 41-145 psi, FFP: 177-281 psi
HP: 2358-2316 psi
BHT: 135 F.

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1995

COUNTY OF HODGEMAN, KANSAS

ORIGINAL

ACO-1 Side Two (Cont.)
Page 2

API No.: 15-083-21,424-0000
Operator: McGinness Oil Company - License #5255
Lease: Gleason A-1
Location: 100' SE of W/2 NE SW of Section 3-24S-21W
County: Hodgeman

Formation Tops:

Formation	Log (Datum)	Sample (Datum)	S.C.
Anhydrite	1417 (+ 914)	1425 (+ 906)	+ 6'
Chase Group	2444 (- 113)	2440 (- 109)	+11'
Heebner Shale	3941 (-1610)	3948 (-1617)	- 8'
Toronto Limestone	3955 (-1624)	3961 (-1630)	- 8'
Douglas Shale	3969 (-1638)	3975 (-1644)	- 3'
Brown Limestone	4032 (-1701)	4037 (-1706)	- 6'
Lansing	4041 (-1710)	4045 (-1714)	- 5'
Base/Kansas City	4399 (-2068)	4400 (-2069)	-12'
Marmaton	4417 (-2086)	4423 (-2092)	-12'
Ft. Scott	4567 (-2236)	4570 (-2239)	-16'
Cherokee Shale	4591 (-2260)	4597 (-2266)	-17'
Mississippi Osage	4631 (-2300)	4638 (-2307)	- 6'
Total Depth	4648 (-2317)	4653 (-2322)	---

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1995

CONSERVATION DIVISION
WICHITA, KANSAS

15-083-21424-0000

ORIGINAL

ALLIED CEMENTING CO., INC. 2812

RECEIVED
CORPORATION COMMISSION
JUL 1 4 1995
CONSULTING ENGINEER

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-28-95</u>	SEC. <u>3</u>	TWP. <u>24</u>	RANGE <u>21</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Gleason</u>	WELL # <u>A-1</u>	LOCATION <u>Houston - 8S, 4E, 25, 1/2 E, N/4 to</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Blue Goose Drlg

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 1211'

CASING SIZE 8 3/8" used 28# DEPTH 1206'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERES. Displacement = 36 1/2 bbls,

OWNER Same

CEMENT

AMOUNT ORDERED 310 SKS 60/40 3% cc, 2% ge

COMMON	<u>186</u>	@	<u>6.10</u>	<u>1134.60</u>
POZMIX	<u>124</u>	@	<u>3.15</u>	<u>390.60</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>310</u>	@	<u>1.05</u>	<u>325.50</u>
MILEAGE	<u>50</u>			<u>620.00</u>

TOTAL \$ 2770.20

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

181 HELPER Don H

BULK TRUCK

214 DRIVER Rick W

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 1206' of 12 1/4" 28# casing. Mixed
310 sks 60/40 3+2. Released Plug. Pumped
plug to 586' with fresh water.

Cement did circulate.

T. Rembs

SERVICE

DEPTH OF JOB 1206'

PUMP TRUCK CHARGE 0-300' 445.00

EXTRA FOOTAGE 306' @ .41 125.46

MILEAGE 50 @ 2.35 117.50

PLUG 1-8 3/8 Rubber @ 90.00 90.00

TOTAL \$ 777.96

CHARGE TO: McGinness Oil Co.

STREET 150 N. Main Suite 102A

CITY Wichita STATE KS ZIP 67220

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 3548.16

DISCOUNT \$ 709.63 IF PAID IN 30 DAYS

Net \$ 2838.53

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

1698

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wesley City

DATE <u>7-6-95</u>	SEC <u>3</u>	TWP. <u>24</u>	RANGE <u>21</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:50 AM</u>	JOB FINISH <u>12:00</u>
LEASE <u>Union</u>	WELL # <u>A-1</u>	LOCATION <u>Newton 7S-8E-25-1E</u>			COUNTY <u>Neosho</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Blue Goose</u>	OWNER <u>Senne</u>
TYPE OF JOB <u>Plug</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4653</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1444'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <u>125 60/40 679 gal</u>
COMMON <u>75</u> @ <u>6.10</u> <u>457.50</u>
POZMIX <u>50</u> @ <u>3.15</u> <u>157.50</u>
GEL <u>6</u> @ <u>9.50</u> <u>57.00</u>
CHLORIDE @
HANDLING <u>125</u> @ <u>1.05</u> <u>131.25</u>
MILEAGE <u>50</u> @ <u>5.00</u> <u>250.00</u>
TOTAL <u>\$1053.25</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike Maier</u>
	HELPER <u>Bob</u>
BULK TRUCK # <u>69</u>	DRIVER <u>Bill</u>
BULK TRUCK #	DRIVER

REMARKS:

1st Plug at 1440' w/ 50 SKs
2nd Plug at 637' w/ 50 SKs
3rd Plug at 40' w/ 10 SKs
Rat Hole 4' 15 SKs

SERVICE

DEPTH OF JOB <u>1440'</u>	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>50</u> @ <u>2.35</u>	<u>117.50</u>
PLUG <u>TWP Dry Hole</u> @ <u>23.00</u>	<u>23.00</u>
TOTAL	<u>\$585.50</u>

CHARGE TO: Mc Guinness Oil Company
 STREET 1025 Union Center
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

TAX	<u>0</u>
TOTAL CHARGE	<u>\$1638.75</u>
DISCOUNT <u>\$327.75</u> IF PAID IN 30 DAYS	
TOTAL	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Net \$ 1311.00