

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8660 EXPIRATION DATE 850630

OPERATOR The Brown Company API NO. 15-083-21087-0000

ADDRESS 7333 E. 22nd St., #6 COUNTY Hodgeman

Wichita, KS 67226 FIELD Reginer

** CONTACT PERSON Donald M. Brown PROD. FORMATION Mississippian
PHONE 316-684-1146

PURCHASER None-shut-in gas well. LEASE Gleason

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE SE

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 660 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 500 660 Ft. from East Line of ~~KEX~~

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 24 RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

			*

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4682 PBD _____

SPUD DATE 11-3-83 DATE COMPLETED 11-13-83

ELEV: GR 2324 DF _____ KB 2329

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 378 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June,
1984.

MY COMMISSION EXPIRES: March 7, 1984

Linda Price
(NOTARY PUBLIC)

Linda Price

** The person who can be reached by phone _____ regarding any questions concerning this information. 6-15-84

RECEIVED
STATE CORPORATION COMMISSION
JUN 15 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR

The Brown Company

LEASE

Gleason

SEC. 3

TWP. 24

RGE. 21 (W)

ACO-1 WELL HISTORY (XXX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					Anhydrite	1415
XXXX Check if samples sent to Geological Survey					B/Anhydrite	1435
DST #1 4600-4652- misrun pkr failed					Heebner	3926
DST #2 4596-4652- (Miss) 45-60-90-120-GTS/2½",					Toronto	3937
953MCF/10", 1.081MCF/20", 1.195MCF/30",					Douglas	3953
1.248MCF/40", 2nd open, 1.95MCF/10",					Brown Lm	4016
2.18MCF/20", 2.18MCF/30", 2.31MCF/40"					Lansing	4026
2.31MCF/50", 2.25MCF/60", 2.19MCF/70"					Base KC	4385
2.19MCF/80", 2.19MCF/90", Rec. 370' fluid					Marmaton	4404
250' GCM, 120' GCWM, 37% W, 63% M.					Pawnee	4517
ISIP 1317#, FSIP 1327#, IFP 395-434#,					Fort Scott	4549
FFP 434-492#					Chero Lm	4574
DST #3 (Miss) 4653-4672-30-30-30-30- Wk blo					Miss	4629
for 17", died Rec. 90' M with oil specks					RTD	4682
in tool. ISIP 752#, FSIP 221# IFP 70-61#,					LTD	4684
FFP 86-70.						
					Electric Logs Run:	
					Gamma Guard-Sidewall	
					Neutron	
					Compensated Density	
					Neutron	
					Computer Analyzed Log	
					Micro-Seismogram	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		386	60-40 Poz	240	2% gel, 3% CaCl
Production	7 7/8	4 ½	10#	4681	60-40 Poz	125	2% gel, 10% salt,
							3/4% CFR2
							5% gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4633-4640

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW waiting on pipeline		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4633-4640	