

AFFIDAVIT AND COMPLETION FORM

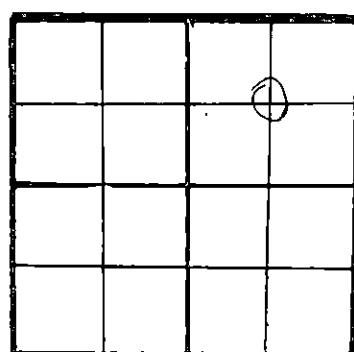
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Anador Resources, Inc. API NO. ¹⁵ 047-20834-0000
 ADDRESS 5700 S. Quebec Suite 320 COUNTY Edwards
Englewood, Colorado 80111 FIELD Wildcat
 **CONTACT PERSON David S. Dudzik LEASE Schinstock
 PHONE 303-741-2886 PROD. FORMATION None

PURCHASER _____ WELL NO. 2-16
 ADDRESS _____ WELL LOCATION C NE
 _____ 1320 Ft. from North Line and
 _____ 1320 Ft. from East Line of
 DRILLING CONTRACTOR Salazar Drilling the SEC. 16 TWP. 24S RGE. 20W

ADDRESS P.O. Box 2958, Milan Station
Grants, New Mexico 87021



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Sun Oil Well Cementing
 ADDRESS Great Bend, Kansas

TOTAL DEPTH 2625 PBDT 2622
 SPUD DATE 3-30-81 DATE COMPLETED 10-1-81
 ELEV: GR 2250 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

KCC _____
 KGS _____
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7	17#	451	50-50- POZ	175	
Production	6 1/4"	4 1/2	10.5	2623	Lite	325	3% cc 10% salt .75% LOMAR 'D'

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8-Selective	90 Gram Jet	2591-2609
Size	Setting depth	Pecker set of			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 Gals. 15% HCL	2591'-2609'
2000 Gals. 15% HCL & 3% Acetic	"

TEST DATE: <u>5-6-81 & 10-1-81</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0</u> bbls.	Gas <u>Est 10</u> MCF	Water <u>130</u> bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE CORPORATION COMMISSION
12-4-81
 DEC - 4 1981

CONSERVATION DIVISION.
 Wichita, Kansas.

Name of lowest fresh water producing stratum Cheyenne Depth _____
 Estimated height of cement behind pipe Circ. to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider - water	2460	2495	Stone Corral Krider	1400' 2460'
Winfield - water	2518	2542	Winfield	2518'
Towanda - Gas & water	2584	2614	Towanda	2584'
NO DST's or Cores				
			Ran Guard, Density and Cased Hole Logs.	Neutron

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Arapahoe SS,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Chief Engineer FOR Anador Resources, Inc.
 OPERATOR OF THE Schinstock LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-16 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) David S. Dudzik

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 1981

Kris Ann Rosengren
 NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Sept. 15, 1984