

**WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE**

Operator's License # 30108

Name: Princess Three Corporation

Address P. O. Box 1983

City/State/Zip Henderson, TX 75653-1983

Purchaser: N/A

Operator Contact Person: Donna Flaherty

Phone (301) 657-4504

Contractor's Name: Emphasis Oil Operations

License: 8241

Wellbore Geologist: Jon Christianson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOV  Temp. Abd.  
 Gas  EKMR  SIGU  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to In/SVD  
 Plug Back  PSTD  
 Cemented  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or In?)  Docket No. \_\_\_\_\_

7/31/94 8/8/94  
Spud Date Date Reached TD Completion Date

County Hodgeman 15-083-21, 411-0000

C - NW - NE - sec. 1 Twp. 24S Ros. 22 X V

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Hall Well # 1

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2300' KB 2305'

Total Depth 4700' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sk cnt.

Drilling Fluid Management Plan D & A JFH 3-21-95  
(Data must be collected from the Reserve Pit)

NOT AVAILABLE AT THIS TIME

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Devastating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna Flaherty

Title President Date 09-08-94

Subscribed and sworn to before me this 8th day of September 19 94

Notary Public Sammy L. Hixon

Date Commission Expires 4/19/97

IN and FOR THE STATE OF TEXAS

RECEIVED - 9-13-94  
STAGE CORPORATION

S.C.C. OFFICE USE ONLY

SEP 13 1994

Confidentiality Attached  
 Wireline Log Received  
 Completion Report Received

WICHITA, KANSAS

ECI \_\_\_\_\_ SVD/Rep \_\_\_\_\_ KGPA \_\_\_\_\_  
EGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name Princess Three Corporation

Lease Name Hall

Well # 1

Sec. 1 Twp. 24S Rgn. 22

County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:  
 Neutron  
 Density  
 Dual Induction

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
To protect Fresh water Beds	12 1/4	8 5/8"	287'	288'		175	60/40

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Linear Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Resumed Production, SWD or In)		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water	Bbls	See Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Part  Dually Comp  Commingled  
 Plugged and Abandoned  
 Other (Specify)

Production Interval

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

15-083-21411-0000  
 Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 6658

Home Office P. O. Box 31      Russell, Kansas 67665

ORIGINAL

*New*

Date <i>7/31/94</i>	Sec. <i>1</i>	Fwp. <i>245</i>	Range <i>22W</i>	Called Out <i>3 PM</i>	On Location <i>6 PM</i>	Job Start <i>10:00 AM</i>	Finish <i>10:30</i>
Lease <i>Hall</i>		Well No. <i>1</i>	Location <i>Hansen 751 E 15 E into Hodgen</i>			County <i>Ks</i>	State <i>Ks</i>

Contractor <i>Emphasis 5</i>	
Type Job <i>Surface</i>	
Hole Size <i>12 1/4"</i>	T.D. <i>288'</i>
Csg. <i>8 5/8" 20#</i>	Depth <i>287'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>17.73661</i>
Perf.	

Owner *Princess Three Corporation*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To <i>Emphasis</i>	
Street	
City	
State	
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No. <i>159718</i>	
X <i>B. H. P.</i>	

**EQUIPMENT**

No.	Cementer	
Pumptrk <i>214</i>	Helper	<i>Gary Mike</i>
Pumptrk	Helper	
Bulktrk <i>116</i>	Driver	<i>B. H.</i>
Bulktrk	Driver	

<b>CEMENT</b>	
Amount Ordered <i>175 60% 2% Gel 3% CC</i>	
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job	
Reference:	<i>Pump Charge</i>
	<i>Mileage</i>
	<i>8 5/8" TWP</i>
	Sub Total
	Tax
	Total

Remarks: *Mix pump cement. Release plug. Displace w/ H<sub>2</sub>O. Cement circulated.*

*Thank you!*  
*Don L. Hansen*

RECEIVED  
 STATE CORPORATION COMMISSION

SEP 13 1994

DIVISION  
 KANSAS