

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canada Oil Corporation
Address 920 No. Tyler
City/State/Zip Wichita, Ks. 67212

Purchaser

Operator Contact Person G.E. Canaday
Phone 316 722-3840

Contractor: License # 5420
Name White & Ellis Drlg., Inc.

Wellsite Geologist Walter Martz
Phone 316 263 6025

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-19-88... 9-27-88... 9-27-88...
Spud Date Date Reached TD Completion Date
4725 ft.
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 368 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 368 feet depth to surf. w/ 190 SX cmt
AIR-JE O+O

API NO. 15-083021,310

County...Hodgeman
50 ft. so. of
W/2 SW.. SE.. Sec.3.. Twp24..Rge.24 East
West

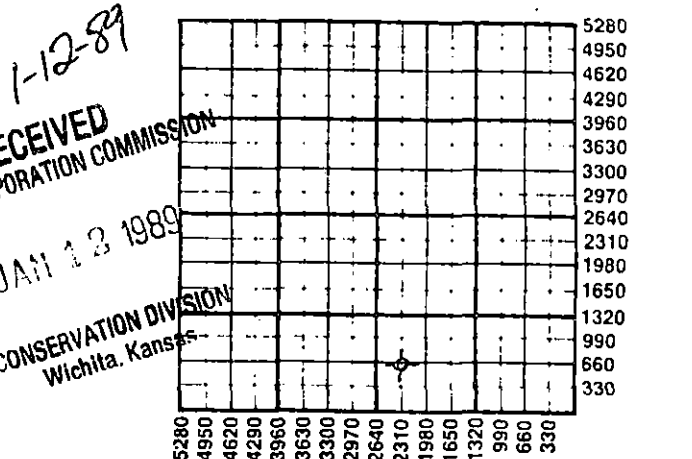
4.610.... Ft North from Southeast Corner of Section
2310.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Hall B Well #...1

Field Name...Wildcat

Producing Formation...Dry Hole

Elevation: Ground...2308 KB. 2313
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

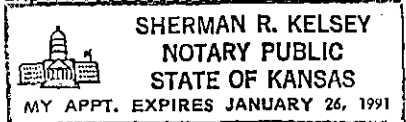
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner
(Stream,pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Hauled by W. & E. truck.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title...President Date 10/27/88

Subscribed and sworn to before me this 27th day of October 1988
Notary Public [Signature]
Date Commission Expires 1-26-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
1-12-89

Sec. 3, Twp. 24, Rge. 24

SIDE TWO

Operator Name Canaday Oil Corporation Lease Name Hall B Well # 1

Sec. 3 Twp. 24S Rge. 22W East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4020-4035 ft. Op 45, SI 45, OP 45, SI 45. Recovered 300 ft. of muddy salt water with few oil specks, 350 ft. salt water. IFP 183-238, FFP 302-329 BHP 1064-1027. Temp 112

DST #2 4620-4640 Op 30, SI 30, OP 30 SI 30. Recovered 10 ft drilling mud, NS IFP 54-45, FFP 45-45. BHP 54-54

DST # 4640-4670 ft. Op 45, SI 60, OP 45 SI 60. Recovered 80 ft Slightly Oil Specked mud. IFP 84-54, FFP 73-73. BHP 1073-1009 (both still bldg.) Temp 118

| Name | Top | Bottom |
|-----------------|------|---------|
| Anhydrite | 1423 | (+890) |
| Heebner | 3920 | (-1607) |
| Brown Lst. | 4006 | (-1693) |
| Lansing | 4017 | (-1704) |
| Marmaton | 4389 | (-2076) |
| Ft. Scott | 4540 | (-2227) |
| Cherokee | 4564 | (-2251) |
| Conglomerate | 4603 | (-2290) |
| Weathered Miss. | 4624 | (-2311) |
| Mississippian | | |
| Warsaw | 4680 | (-2367) |
| Mississippian | | |
| Osage | 4694 | (-2381) |
| Total Depth | 4725 | (-2409) |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8 5/8" | 23# | 36.8 | Posmix | 190 | 2% Gal. 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size Set At Packer at | | | | NONE | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| DRY HOLE | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | NONE | | | | | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled