

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15-083-20,963-0000
COUNTY Hodgeman
FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION
LEASE Stoecker 'D'

PURCHASER N/A
ADDRESS

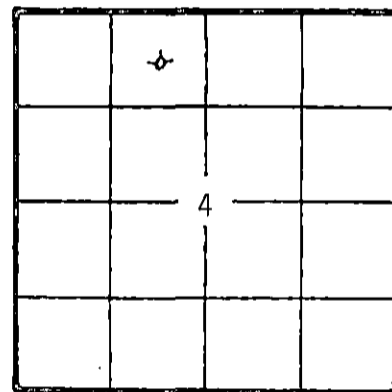
WELL NO. 1
WELL LOCATION C NE NW

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

650 Ft. from North Line and
1980 Ft. from West Line of
the NW/C SEC. 4 TWP. 24 RGE. 22W

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, Kansas 67665

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4780' PBSD N/A
SPUD DATE Feb. 12, 82 DATE COMPLETED Feb. 21, 82
ELEV: GR 2279 DF 2282 KB 2285

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 340' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Stoecker 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 21st DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER ADJURET SAITH NOT.

4-21-82

STATE RECEIVED
APR 21 1982
CONSERVATION DIVISION
Wichita, Kansas

(s) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 345 Surface 345 - 1820 Shale & shells 1820 - 3371 Shale 3371 - 4780 Lime & shale 4780 RTD			LOG TOPS	
			ANHY 1406	(+879)
			HEEB 3874	(-1589)
			LANS 3956	(-1671)
			STARK 4208	(-1923)
			BKC 4322	(-2042)
			MARM 4350	(-2065)
			U/CHER 4484	(-2199)
			MISS 4571	(-2286)
			LTD 4781	(-2496)
			RTD 4780	(-2495)
DST #1 4511-4605 (MISS Zn) 30-60-30-30, Wk Blow/died 15", Rec. 20' SOCM, 20' Mud, IFP 63-84#, ISIP 715#, FFP 84-84#, FSIP 169#.				
DST #2 4603-4611 (MISS Zn) 30-30-30-30, Wk Blow/died. Rec. 2' Mud w/spts oil. IFP 20-20#, ISIP 910#, FFP 20-20#, FSIP 101#.				
DST #3 4611-4640 (MISS Zn) 30-30-30-30, Wk Blow/died 15", Rec. 8' Mud. IFP 41-41#, ISIP 1234#, FFP 41-41#, FSIP 1153#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	340'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-Oil ratio
	Perforations	CFPB