

AFFIDAVIT AND COMPLETION FORM

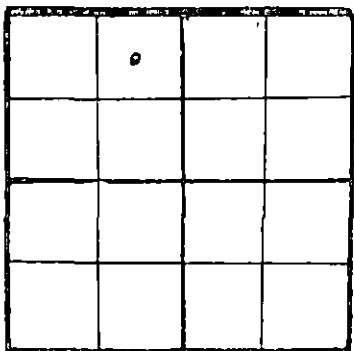
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-083-20,913-0000
 ADDRESS 970 Fourth Financial Center COUNTY Hodgeman County
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Don Beauchamp LEASE Eldon
 PHONE (316) 265-3311

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION C NE NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 32 TWP. 24 RGE. 23 W

DRILLING CONTRACTOR BEREDCO INC.
 ADDRESS 401 E. Douglas, Suite 402
Wichita, Kansas 67202



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR BEREDCO INC.
 ADDRESS 402 Commerce Plaza, Wichita, KS 67202
 TOTAL DEPTH 4850' PBD _____
 SPUD DATE 11/25/81 DATE COMPLETED 12/4/81
 ELEV: GR _____ DF _____ KB _____

KCC
 KGS
 MISC.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS (New)/(Used) casing.
 Report of all strings set — surface, intermediate, production, etc. ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	526'	60-40 Pozmix	350	2% Gel, 3% CC.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		Gas-oil ratio

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 14 1981
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	572'		
Shale & Lime	572'	2825'		
Lime	2825'	3270'		
Lime & Shale	3270'	4295'		
Lime	4295'	4415'		
Lime & Shale	4415'	4525'		
Lime	4525'	4625'		
Lime & Shale	4625'	4695'		
Lime	4695'	4750'		
Mississippi	4750'	4850'		
Total Rotary Depth 4850'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION OPERATOR OF THE ELDON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Paul W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF December 1981

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984

