

Operator Name ...Canada Oil Corporation..... Lease Name...Lonnberg..."A"..... Well #...]

Sec...35..... Twp...24..... Rge...23..... ☐ East ☒ West County....Hodgeman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 4640-4680.(Cherokee Limestone)
 Open 45 min., Shut in 60 min.,
 Open 45 min., Shut in 60 min.
 Good Blow throughout.
 Recovered: 10' oil
 120' oil & gas cut mud.
 360' salt water
 IFP 55-143, FFP 187-221
 BHP 1397-1364 Temp 112°

Name	Top	Bottom
Anhydrite	1474	(+862)
Heebner	3952	(-1616)
Brown Lst.	4045	(-1709)
L-KC	4060	(-1724)
Stark Sh.	4337	(-2001)
BKC	4449	(-2113)
Marmaton	4462	(-2126)
Ft. Scott	4562	(-2226)
Cherokee	4585	(-2249)
Conglomerate	4668	(-2332)
Mississippian		
Chert	4682	(-2346)
Limestone	4696	(-2370)
Dolomite	4706	(-2370)
RTD	4732	(-2396)

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe	12 1/4"	8 5/8"	23#	368 ft	Posmix	190	3% CACL 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	NONE			NONE			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
NONE							
Date of First Production		Producing Method					
NONE		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NONE		NONE	NONE	NONE			
		Bbls	MCF	Bbls	CFPB		

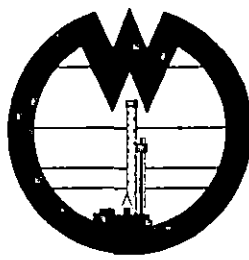
METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled



15-083-21295-0000

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Canaday Oil Corp., 920 N. Tyler, Wichita, KS 67212

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202Lease Name Lonnberg Well No. 1Sec. 35 T. 24S R. 23W Spot SE NE NECounty Hodgeman State Kansas Elevation

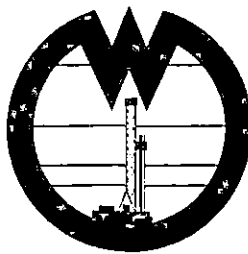
Casing Record:

Surface: 8 5/8" @ 367' with 190 sx. 3% CC 2% GelProduction: @ with sx.Type Well: 1-1-88 Total Depth 1-8-88Drilling Commenced Drilling Completed

Formation	From	To	Tops
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Cellar	0	7	
Shale, Lime	7	4732	

RECEIVED
STATE CORPORATION COMMISSION
MAR - 7 1988
CONSERVATION DIVISION
Wichita, Kansas



15.083-21295-0000

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

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STATE COMMISSION
JAN 15 1988
CONSERVATION DIVISION
Wichita, Kansas