



SIDE TWO

Operator Name F.G. Holl Lease Name McKinney "E" 1 34 24 17 Well# SEC TWP. RGE.  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4395-4460  
 30-30-60-30

Bottom of bucket blow, gas to surface in 13 minutes of 2nd flow period.  
 Gauged 60MCFG/D  
 Rcd: 130' gas cut mud  
 IFP 74-86 ISIP 1249 IHP 2188  
 FFP 84-98 FSIP 1223 FHP 2157

Name	Top	Bottom
Heebner	3796	
Brown Lime	3927	
Lansing KC	3938	
Base KC	4233	
Cherokee Sh	4369	
Conglomerate Ch	4420	
Kinderhook Sh	4458	
Kinderhook Ss	4487	
Viola	4563	
RTD	4600	
Elog TD	4597	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8	23	300	60/40 Poz	250	3% cc
Production		4.1/2	10.5	4592	Lite	100	
					50/50 Poz	125	regular

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4424-28	1,000 bbl. gelled salt water, 1,000 gal. 15% NE acid, 20,000 #20/40 and 16,000 #10/20 sand	4424-28

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4404.29		

Date of First Production Shut in	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	NA MCF	Bbls	CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL 4424-28

Dually Completed.  Commingled