

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056

Name: F. G. HOLL COMPANY

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: None

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: W. Bryce Bidleman/Jeff

Klock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2/21/91 2/28/91 4/17/91
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,375-0000

County Edwards

W2 NE NE Sec. 36 Twp. 24S Rge. 17W East West

4620' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

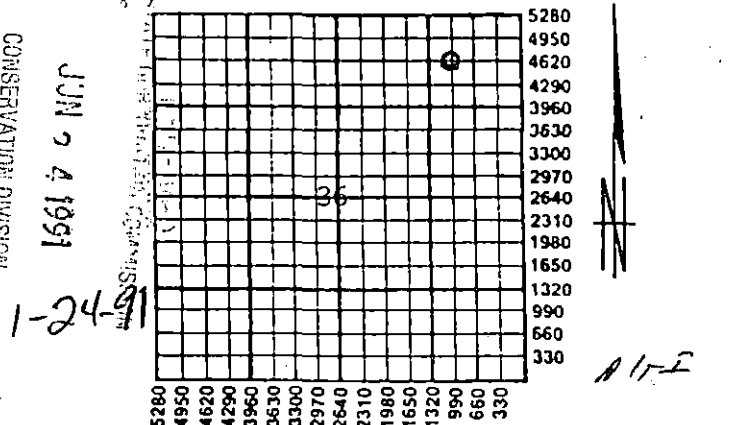
Lease Name WHEATON Well # 1-36

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2110' KB 2119'

Total Depth 4560' PBTD None



Amount of Surface Pipe Set and Cemented at 313'KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge...

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 6/20/91

Subscribed and sworn to before me this 20th day of June, 19 91.

Notary Public V. Jean Feil

Date Commission Expires 8-31-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

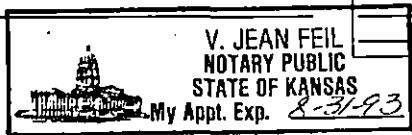
C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



SIDE TWO

Operator Name F. G. HOLL COMPANY Lease Name WHEATON Well # 1-36
 Sec. 36 Twp. 24s Rge. 17w East West
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description			
Name	Top	Bottom	
Heebner	3770 (-1651)	Kinderhk SH	4414' (-2295)
Brown Lime	3905 (-1786)	Kinderhk SD	4417 (-2298)
Lansing	3916 (-1797)	Kinderhk CH	4437 (-2318)
BKC	4201 (-2082)	Viola	4517 (-2398)
Cherokee SH	4350 (-2231)	RTD	4560 (-2441)
Mississippi	4382 (-2263)	LTD	4559 (-2440)

(See attached sheet for DST information)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (N)	23#	315'KB	60/40 POZ	225	2%Gel, 3%CC
Production	7 7/8"	4 1/2" (N&U)	10.5#	4556'KB	Lite	100	Salt, Gils.
					50/50 POZ	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4SPF	4382-4386 (Mississippi)			SPTD: 500gls Acetic AC, PERF			4386'
				AC: 500gls 15% DSEE, SWB:			
				1.32 BPH (70%), FR: 28,000			
				gls MY-T-GELL X-LK 50 sks			
				100 Mesh, 250 sks 12/20 sd.			
				SWB: 16.24 BPH (11%Oil)			
				SWB: 7.54 BPH (7%Oil)			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
2 3/8"	4371'	None					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			Delayed Completion due to irrigation equipment.			
4/17/91							
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	NA						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4382-4386
(Mississippi)
 Delayed Completion

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

ACO-1 (Continued)

WHEATON #1-36
W2 NE NE
Sec 36-24s-17w
Edwards County, KS
API#: 15-047-21,375

DST #1 (4351-4405) Mississippi

1) SBOB, GTS in 15 mins. GA: 36 MCF

1st Opening: 36 MCF in 15 mins.	2nd Opening: 44.3 MCF in 10"	29.4 MCF in 40"
30.7 " in 25 mins.	34.3 " in 20"	28.7 " in 50"
	30.7 " in 30"	28.0 " in 60"

REC: 75' GM w/SO on tool

75' Total Fluid

IHP: 2314	IFP: 81-71:30"	ISIP: 1305:60"	BHT: 130F
FHP: 2233	FFP: 80-71:60"	FSIP: 1211:90"	

DST #2 (4406-4419) Mississippi

1) WB 2" in bucket 2) VWB (Intermittant Surface Blow)

REC: 30' Mud w/SO on tool

30' Total Fluid

IHP: 2387	IFP: 50-21:30"	ISIP: 823:60"	BHT: 129F
FHP: 2214	FFP: 50-31:30"	FSIP: 822:60"	

RECEIVED
STATE OF KANSAS COMMISSION
JUN 24 1991
CONSERVATION DIVISION
Wichita, Kansas



CUSTOMER
INVOICE DATE
03/28/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 635763
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AUTHORIZED BY:
635763

PURCH. ORDER REF. NO.

G. HILL
C/O ART MERRICK
P.O. BOX 589
HOUSTON, TX 77219

LEASE NUMBER : 1-30 CUSTOMER NUMBER : 9525 - 3

LEASE NAME AND NUMBER HOUSTON	STATE TX	COUNTY/PARISH HARRIS	CITY HOUSTON	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 02/28/91	TYPE OF SERVICE AAD-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100325	1.00	CEMENT CASING 4,501 TO 5,000 FEET			
10107391	1.00	Fuel Surcharge			
10109005	41.00	MILEAGE CHRG, FROM NEAREST BASE OF			
10409600	3.00	CENTRALIZERS		GAL	
10409600	1.00	INSERT		GAL	
10409600	1.00	GUIDE SHOE		GAL	
10410504	128.00	CLASS "A" CEMENT		QT	
10415018	97.00	FLY ASH		QT	
10415038	1550.00	A-3 SALT		LB	
10415080	625.00	GILSONITE		LB	
10420145	738.00	BJ-TITAN GEL, BENTONITE, BULK SALE		LB	
10422008	31.00	CELLULOSE FLAKE		LB	
10424005	79.00	CO-31		LB	
10424530	18.00	FP-3		LB	
10430606	1.00	4 1/2" TOP RESIN/PLASTIC CORE			
10880001	250.00	MIXING SERVICE CHRG DRY MATERIALS.			
10940101	459.20	DRAYAGE, PER TON MILE			

RECEIVED
STATE COMMISSION
JUN 24 1991
CONSERVATION DIVISION
Wichita, Kansas



CUSTOMER

INVOICE DATE

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
715-895-1821	NET 30 DAYS 30 DAYS - 20% DATE OF INVOICE	M-J- S P.O. BOX 100804 HOUSTON, TX 77212

PAGE	INVOICE NO.
	623211

AUTHORIZED BY
645759

PURCH. ORDER REF. NO.

W. G. HULL
C/O ART KERRICK
P.O. BOX 568
WILKINSON, MS 38751

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WILKINSON	14	14.3		Westwood	147
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
			02/21/11	660-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET			
10107391	1.00	Fuel Surcharge			
10109005	41.00	MILEAGE CHRG, FROM NEAREST BASE OF			
10410594	135.00	CLASS "A" CEMENT		QT	
10415016	90.00	FLY ASH		QT	
10415049	581.00	A-7-P CALCIUM CHLORIDE PELLETS		LB	
10420145	287.00	BJ-TITAN GEL, BENTONITE, BULK SALE		LB	
10450539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG		EA	
10490001	229.00	MIXING SERVICE CHOC DRY MATERIALS.			
10490101	416.15	DRAYAGE, PER TON MILE			

ACCOUNT	1.00007 WARTON 4.25007 MS-NE4 WELI
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TAX EXEMPTION STATUS:

PAY THIS AMOUNT