

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration Inc. API NO. 15-047-21,152-0000

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Edwards

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION _____
PHONE (316) 262-1378 Indicate if new pay.

PURCHASER _____ LEASE Lucile

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SW NW

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg. 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 31 TWP 24 RGE 17 (W).

PLUGGING The Buie Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1500 KSB Bldg.,

Wichita, Kansas 67202

TOTAL DEPTH 4635 PBTD

SPUD DATE 1/22/84 DATE COMPLETED 1/31/84

ELEV: GR 2141 DF KB 2146

DRILLED WITH ~~(SABBLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 364' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell
(Name)

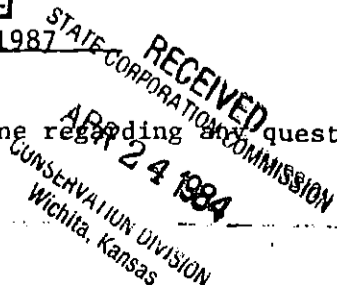
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April, 1984.



Patricia L. Easter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1987

** The person who can be reached by phone regarding questions concerning this information.



ACO-1 Well History

Side TWO OPERATOR Falcon Exploration Inc:LEASE NAME LUCILE SEC 31 TWP 24S RGE 17 (W) ~~xxx~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	3452 (-1306)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Hb.	3850 (-1704)
			Br. Lime	3978 (-1832)
			Lans.	3990 (-1844)
			Stark	4255 (-2109)
Sand & Shale	0	170	Marm.	4355 (-2209)
Sand & Red Bed	170	374	Cher. Sh.	4455 (-2309)
Sand & Shale	374	3345	Cher. Sd.	not present
Lime & Shale	3455	4575	Miss.	4516 (-2370)
Lime	4575	4635	Khk. Sd.	4586 (-2440)
RTD		4635	LTD	4636 (-2490)

RELEASED
 FEB 06 1900
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	23#	372	50-50 Pozmix	150	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPP

Perforations