

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5314 EXPIRATION DATE 6-84

OPERATOR Falcon Exploration Inc. API NO. 15-047-21,105-0000

ADDRESS 1531 KSB Bldg. COUNTY Edwards

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION _____

PHONE (316) 262-1378

PURCHASER _____ LEASE McLean

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SW SE

DRILLING Wheatstate Oilfield Services, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 329 2310 Ft. from East Line of

Pratt, KS 67124 the SE (Qtr.) SEC 31 TWP 24S RGE 17 (W).

PLUGGING Halliburton Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 963 _____

Pratt, KS 67124 _____

TOTAL DEPTH 4615 PBTD _____

SPUD DATE 7/6/83 DATE COMPLETED 7/14/83

ELEV: GR 2139 DF 2146 KB 2148

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 347' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 19 83.



Patricia L. Easter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HIS

OPERATOR Falcon Exploration Inc.

LEASE McLean

SEC. 31 TWP. 24 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____			Topeka	3439 (-1291)
Check if samples sent to Geological Survey _____			Hb.	3844 (-1696)
			BL.	3973 (-1825)
Surf. sand, red bed	-0-	367	LKC	3984 (-1836)
Sand, shale	367	3265	B/KC	4298 (-2150)
Shale & lime	3265	4292	Ch. Sh.	4470 (-2322)
Sand	4292	4512	Ch. Sd.	4501 (-2353)
Lime, shale, TD	4512	4615	Miss.	4525 (-2377)
			LTD	4613 (-2465)
DST #1 4492- 4512 30-60-60-90 Strong blow both openings, no GTS. Rec. 90' SO&GCWM, 1% oil, 600' SW. ISIP 903, FSIP 818, IFP 105-201, FFP 233-349, BHT 124°.				

RELEASED
AUG 12 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXX (XXXX)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	358	50-50 poz. Common	150 100	2% gel, 2% CC 2% gel, 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECORD							
Size	Setting depth	Pecker set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			