

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Unknown EXPIRATION DATE Unknown

OPERATOR American Penn Energy, Inc.* API NO. 15-047-20,798-0000

ADDRESS 1675 Larimer St., Suite 800 COUNTY Edwards

Denver, CO 80202 FIELD ~~Unna~~ KINSLEY GAS AREA

** CONTACT PERSON Diana Sandberg PROD. FORMATION Towanda

PHONE (303) 820-2222

PURCHASER None - well SI. LEASE Fox

ADDRESS _____ WELL NO. 1-27

WELL LOCATION C SE 1/4

DRILLING Salazar Drilling 1320 Ft. from South Line and

CONTRACTOR _____ 1320 Ft. from East Line of

ADDRESS P. O. Box 2958 the SE 1/4 (Qtr.) SEC 27 TWP 24S RGE 20W.

Milan, NM 87020

PLUGGING Well SI

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2925 PBD 2600

SPUD DATE 2-14-81 DATE COMPLETED 4-5-81

ELEV: GR 2221' DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 460' w/175sxDV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Al Hermanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1986.

MY COMMISSION EXPIRES: 2-13-88

Diana M. Sandberg
(NOTARY PUBLIC)
My Commission Expires Feb. 13, 1988
1675 Larimer St., Suite 800
Denver, Colorado 80202

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1986

CONSERVATION DIVISION
Wichita, Kansas

5-12-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Krider - water	2436	2470	Krider	2436
Winfield - water	2490	2534	Winfield	2490
Towanda - gas	2556	2592	Towanda	2556

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-5/8"	7"	17	460	50-50 Poz	175	3% CaCl2
Production	6-1/4"	4-1/2"	10.5	2640	lite weight 60-40 Pox	350 150	10% salt & 1% Lomar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	DML 10 csg. gun shots	2561-66'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2550	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MSR	2561-66'
500 gal. 15% HCL w/15% methanol	2561-66'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in	flowing	
Estimated Production -I.P.	Oil	Gas
	0 bbls.	240 MCF
	Water %	36 bbls.
	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	2561-66
Shut-in		