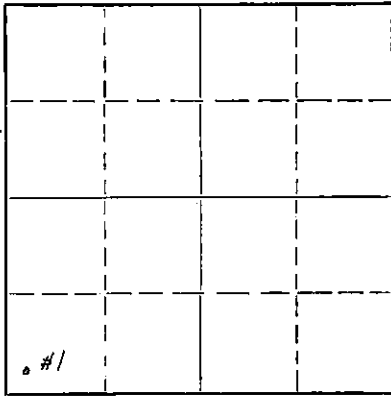


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Kingman County, Sec 11 Twp. 28S Rge. 9 (E) W (W)  
Location as "NE/CNW&SW" or footage from lines SW $\frac{1}{4}$  SW $\frac{1}{4}$  SW $\frac{1}{4}$   
Lease Owner Continental Oil Company  
Lease Name M. H. Rall Well No. 1  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 9-7- 1952  
Application for plugging filed 9-19- 1952  
Application for plugging approved 9-24- 1952  
Plugging commenced 9-8- 1952  
Plugging completed 9-8- 1952  
Reason for abandonment of well or producing formation No show of oil or gas was encountered.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4555' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	355'	10 3/4	348.66'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was filled with heavy mud to 240'; set bridging plug and cemented with 20 sacks of cement; filled hole with heavy mud to 20'; set plug and capped with 5 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 14 1952 11-14-52

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lohmann-Johnson Drilling Co., Inc.  
Address Evansville, Indiana

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Lewis McGuire (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis McGuire  
R.F.D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of November, 1952

My Commission Expires Sept. 17, 1954

[Signature]  
Notary Public.

My commission expires \_\_\_\_\_  
LMG-EHD  
State Corp. Comm.  
TCD  
File

PLUGGING  
FILE SEC 11 T 28 R 9 W  
BOOK PAGE 45 LINE 2

15-095-00319-0000

M. H. RALL NO. 1  
\*\*\* L L # 1

Well Record

Location: Section 11, T28S, R9W, Kingman Co., Kansas  
Operator: Continental Oil Co.  
Contractor: Lohmann-Johnson Drilling Co., Inc.  
Casing Record: Set 12 Joints 10 3/4 Surface Pipe with 250 sacks.  
Commenced: August 21, 1952  
Completed: September 9, 1952  
Production: D & A

LOG

FROM	TO	FORMATION
0	125	Sand
125	160	Sand
160	220	Shale & shells
220	364	Red Bed
364	525	Shale & shells
525	1265	Red Bed & shale
1265	1480	Shale & shells
1480	1690	Shale & shells
1690	1875	Lime
1875	2005	Shale & shells
2005	2160	Lime & shale
2160	2295	Lime & shale
2295	2578	Lime & shale
2578	2878	Lime & shale
2878	2975	Lime
2975	3080	Lime & shale
3080	3142	Lime
3142	3465	Lime & shale
3465	3564	Lime
3564	3607	Lime & shale
3607	3687	Lime
3687	3738	Lime & shale
3738	4029	Lime & shale
4029	4138	Lime, shale, & chat
4138	4356	Shale
4356	4396	Lime & shale
4396	4408	Chert & lime
4408	4424	S and
4424	4446	Shale & sand
4446	4486	Sand, shale, & chert
4486	4517	Lime & shale
4517	4555	Lime
4555		Total Depth

State Corp. Comm.  
Iberson  
TCD  
File

**PLUGGING**  
FILE SEC 11 T 28 R 92  
BOOK PAGE 45 LINE 2

**RECEIVED**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. **5-11-1554**

1 Dist. East Kansas Field Kingman Area Lease W. H. Hall Well No. 1  
 2 Co. Kingman State Kansas Contractor Lohmann-Johnson Drle. Co. 4555' P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. + 1693 ft. Depth Measured From RB; Height of Measuring Point from Landing Flange 7 ft.  
 4 Date: Spudded 8-21-52 Drilling Completed 9-6-52 Tested 9-8-52 Rig Released 9-8-52

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	32.75	88	R-40 Nat'l	new	Smls	355	348.66'	None	348.66'		11	13 3/4

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	250	-	1	250#	13.6	24	0	355'	Surface casing

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. NO.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None	- all zones were non-commercial.					

REMARKS: Drilled to 4135'; top of Lansing 3442'; top of Mississippian Chert 4045'; took DST from 4049' to 4058', open 1 hour, recovered 170' salt water, BHP 1240'; deepened to total depth of 4555'; top of Kinderhook 4143'; top of Viola 4352'; top of Simpson 4406'; top of Arbuckle 4512'; ran Schlumberger Micro Log, Gamma Ray Log, and Laterolog; plugged and abandoned 9-8-52.  
Location; 330' from the south and 330' from the west lines of Section 11, Township 28 South, Range 9 East, Kingman County, Kansas  
Casing left in hole transferred on M.T. 37510 A

56 Estimate Total Cost \$ 23,331.22 Conoco Interest 37.50 % Operated by Continental Oil Company  
 57 Potential Dry hole b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

60 Signed L. C. Davis District Superintendent  
 61 Signed E. C. Wilbur Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by E. H. Dressel Date 10-28-52  
 RECEIVED  
 DISTRIBUTED TO  
 STATE COMMISSION P. & D. EWB Acct'g FHL  
 Region SOB District JPM  
 Others State Corp. Comm.  
Lion Oil Company  
Bradley Brothers  
Tidewater Associated Oil Co