

10-13-87

To: 1 120031
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-21,290-0000
110' N & 110' W
C SE NE NW, SEC. 6, T 24 S, R 18 W/E
4400 feet from S section line
3080 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5118
Operator: TGT Petroleum Corporation
Name & Address: 209 East William
Wichita, KS 67202

Lease Name Nightingale A Well # 2
County Edwards 150.80
Well Total Depth 4640 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 421

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3:30 a.m. Day: 13 Month: 10 Year: 19 87

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling (phone) 316-793-8186
Elevation 2120'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1213-29'
1st plug at 1229' with 50 sx cement, 2nd plug at 550' with 75 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 a.m. Day: 13 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1229' with 50 sx cement,
2nd plug at 550' with 75 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

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OCT 16 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Howco.
(If additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE 10-20-87
REV. NO. 18588

Signed Dennis Rankin
(TECHNICIAN)

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date. 10 5 87
 month day year

API Number 15- 047-21,290-0000
 110' N & 110' W C

OPERATOR: License # 5118
 Name TGT. Petroleum Corp.
 Address 209 E. William
 City/State/Zip Wichita, Ks. 67202
 Contact Person B. Lynn Herrington
 Phone 262-6489

SE NE NW Sec. 6 Twp. 24 S, Rg. 18 East
X West
4400 Ft. from South Line of Section
3080 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
 Name Abercrombie Drilling 301 Union Center
 City/State Wichita, Ks. 67202
 Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 660 feet
 County Edwards
 Lease Name Nightingale A Well # 2
 Ground surface elevation 2140 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 185
 Depth to bottom of usable water 300
 Surface pipe by Alternate: 1 X 2
 Surface pipe planned to be set 400'
 Conductor pipe required
 Projected Total Depth 4650 feet
 Formation Viola

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., pertaining to plugging hole to KCC specifications.

Date 9-11-87 Signature of Operator or Agent B. Lynn Herrington Title Ex. Vice-President

For KCC Use:

Conductor Pipe Required 400 feet; Minimum Surface Pipe Required 400 feet per Alt. 1 X
 This Authorization Expires 3-15-88 Effective 9-20-87 Approved By [Signature]

*SPUD
10-5-87*

400' - 8/18/87

440' - 9-15-87

110' N & 110' W C
 SE NE NW Sec. 6 Twp. 24 S, Rg. 18 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	<u>1200'</u>	or formation with	<u>50 SX</u>	feet of.	<u>60-40 Posmix</u>
2nd plug @ ft. deep	<u>750'</u>	or formation with	<u>50 SX</u>	feet of.	<u>"</u>
3rd plug @ ft. deep	<u>480'</u>	or formation with	<u>50 SX</u>	feet of.	<u>"</u>
4th plug @ ft. deep	<u>40'</u>	or formation with	<u>10 SX</u>	feet of.	<u>"</u>
5th plug @ ft. deep		or formation with		feet of.	

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Harvey Moore
 TD 4640' FORMATION Viola
 SURFACE PIPE 8 5/8" @ 421'
 ANHYDRITE 1213' ELEVATION 2120'
 STARTING TIME & DATE _____
 COMPLETION TIME & DATE _____
 1st PLUG @ 1229 FT. W/ 50 SX
 2nd PLUG @ 550 FT. W/ 75 SX
 3rd PLUG @ 40 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ Fill w/ Cem. SX
60/40 p.c. 629cl
 CEMENT COMPANY Halliburton
 TECHNICIAN D.G.

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 Wichita, Kansas