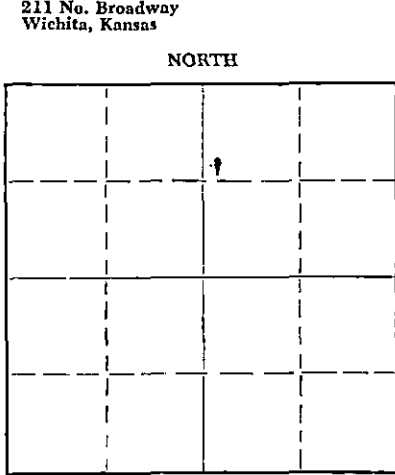


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Reg. Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County, Sec. 27 Twp. 24S Rge. 12(W)
Location as "NE/CNW/SW" or footage from lines SW NW NE
Lease Owner Gulf Oil Corporation
Lease Name J. W. Jenkins Well No. 2
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-24 1953
Application for plugging filed 3-19 1957
Application for plugging approved 3-20 1957
Plugging commenced 5-8 1957
Plugging completed 5-16 1957
Reason for abandonment of well or producing formation Well producing below its economic limit.
If a producing well is abandoned, date of last production 2-7 1957
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege
Producing formation Viola Depth to top 3918' Bottom 4042' Total Depth of Well 4125' Feet
Show depth and thickness of all water, oil and gas formations. PBTD 4059'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	696'	-0-
				5-1/2"	4094'	2305'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand from 4059' - 3910', Dumped 5 sacks cement filling to 3880', Filled with mud to 270', Placed rock bridge and dumped 20 sacks cement. Filled with mud to 20' and capped with 5 sacks cement filling hole into cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Plugging Service
Address 102 W. 18th St., Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thomas A. Trax (employee of owner) ~~owner/operating~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas A. Trax
Thomas A. Trax, Asst. Zone Supt. of Production
Box 2233, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of May, 1957

My commission expires 2-4-59

Ray W. Rouse
STATE CORPORATION COMMISSION
Notary Public.

MAY 21 1957

CONSERVATION DIVISION
Wichita, Kansas

JRM

PLUGGING
SEC. 27 T. 24 R. 12W
BOOK PAGE 199 LINE 20

Line 1011

15-185-12993-0000

J. W. JENKINS NO. 2
CENTER SW NW NE SEC. 27-24S-12W
STAFFORD COUNTY, KANSAS
GULF OIL CORPORATION

8-5/8" O. D. casing cemented at 696'
5-1/2" O. D. casing cemented at 4092'

Drilling Commenced April 30, 1953
Drilling Completed May 17, 1953

FROM	TO	FORMATION	REMARKS
0'	45'	Surface soil and clay	
45	90	Sand	
90	105	Clay	
105	165	Sand & shells	
165	685	Red bed & shale	
685	712	Anhydrite	8-5/8" O. D. casing cemented with 325 sacks cement at 696'
712	1745	Shale & shells	
1745	1870	Shale & lime	
1870	1960	Lime	
1960	1995	Broken lime	
1995	2305	Shale & lime	
2305	2435	Broken lime	
2435	2530	Lime	
2530	2585	Lime & shale	
2585	2710	Shale & shells	
2710	2860	Lime & shale	
2860	3020	Shale	
3020	3145	Shale & lime	
3145	3215	Lime & shale	
3215	3390	Lime	
3390	3430	Lime & shale	
3430	3840	Lime	
3840	3885	Shale & lime	
3885	3942	Lime	
3942	3983	Cherty lime	
3983	4125'	Lime	Coring 4076' - 4086' 5-1/2" O. D. casing cemented with 125 sacks bulk cement at 4092'
T.D.	4125'		

PLUGGING
FILE SEC 27 T. 24 R. 12W
BOOK PAGE 149 LINE 20

RECEIVED
STATE CORPORATION COMMISSION
MAR 20 1957
CONSERVATION DIVISION
Wichita, Kansas