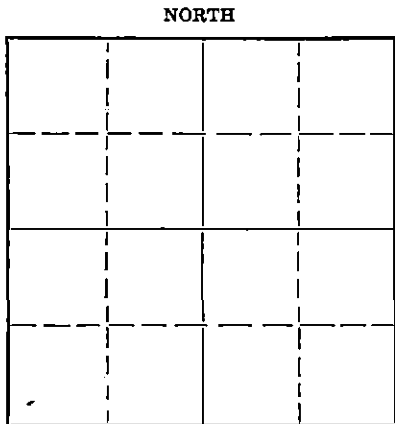


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford, Kansas County, Sec. 27 Twp. 24S Rge. 12 ~~W~~ (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SE NW
Lease Owner Cooperative Refinery Association
Lease Name Byer "B" Well No. 2
Office Address Drawer "C" - Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 25 19 52
Application for plugging filed June 26 19 61
Application for plugging approved June 27 19 61
Plugging commenced June 28 19 61
Plugging completed July 6 19 61
Reason for abandonment of well or producing formation Non-commercial production



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production March 1 1957
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation Viola Depth to top 3917 $\frac{1}{2}$ ' Bottom 3928' Total Depth of Well 4115' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	143.62 oil	3917 $\frac{1}{2}$ '	3928'	8-5/8"	298'	-0-
	36.74 water			5 $\frac{1}{2}$ "	4115'	1216'
				(both w/200 sx)		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dug out cellar and deadmen holes. Pushed plug to 3700', sand from 3700' to 3670'. Dumped 5 sax cement. Loaded hole with water, worked pipe 20", pulled pipe into at first joint, run steel nipple, run bailer to 1260'. Swedge pipe from 1240' to 1260'. Shoot pipe @1210'. Pulled 38 joints, 1216'. Mudded from 270'. Bailed hole down, making water, dumped 10' rock bridge from 270' to 260'. Dumped 4 sax cement. Bailed hole down, tested dry. Dumped 16 sax cement, mud to 40', 10' rock bridge, dumped 10 sax cement. Well completed and approved by State Plugger, Frank Broadfoot.

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Comstock Casing Pulling Company
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Jim Robinson, Cooperative Refinery (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jim Robinson
Drawer C - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of July, 1961

Barbara J. Marquardt
Notary Public.

My commission expires April 4, 1964

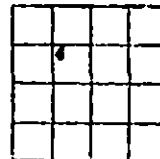
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- COOPERATIVE REFINERY ASSOCIATION
Farm- Byer "B" No. 2

SEC. 27 T. 24 R. 12W
NW SE NW

Total Depth. 4127
Comm. 8-6-52 Comp 9-19-52
Shot or Treated.
Contractor. CRA Rig #5
Issued. 10-25-52

County Stafford
KANSAS



Elevation. 1880 F.D.F.

Production. 320 bbls oil / 25 wtr

Figures Indicate Bottom of Formations.

clay, sand, shale	310
sand, redbed, shells	660
red bed	685
anhydrite	720
shale, salt, shells	1230
shale, shells	1735
lime	2140
lime, shale	3050
lime	3385
lime, shale	3475
lime	3756
lime cherty	3845
lime, shale	3930
lime	3969
lime cherty	4158
shale, sand	4124
dolomite	4127
Total Depth	RTD

Tops: Corrected to D.F.

Heebner	3334
Brown Lime	3484
Lansing	3510
Kinderhook	3843
Viola	3918
Simpson Sand	4054
Simpson Shale	4079
Arbuckle	4119