

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 27 Twp. 24 S. Rge. 12W (E) (W)

Location as "NE/CNWxSWx" or footage from lines NW NE NW

Lease Owner Cooperative Refinery Association

Lease Name Byers "B" Well No. 3

Office Address Drawer C - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 16 19 52

Application for plugging filed June 26 19 61

Application for plugging approved June 27 19 61

Plugging commenced July 4 19 61

Plugging completed July 11 19 61

Reason for abandonment of well or producing formation Not commercially profitable.

If a producing well is abandoned, date of last production April 1 19 61

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Viola Depth to top 3904 Bottom 3908 Total Depth of Well 4104 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola	141 BO	3904	3908	2"	3939	2855

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dug out cellar and deadmen holes. Pumped 35 Bbbls. water, push plug to 3800'. Dumped 30 gal. sand, check plug @4100', push plug to 3700', dumped 30 gal. sand and 5 sax cement, unpack braden head. Load hole w/water, work pipe 22 to 25". Shoot pipe @2827', work pipe loose. Pull 31 joints pipe. Pulled 33 joints pipe, total 2855'. Hauled mud and mud hole to 270', 10' fock bridge 270 to 260, dump 3 sax cement. Bail hole dry and tested dry. Dumped 17 sax cement, mud hole to 40', 10' rock bridge to 30'. Dump 10 sax cement, dug out braden head. Well completed and approved by State Plugger, Frank Broadfoot.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Comstock Casing Pulling Company

Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

John H. Nation (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Nation

Drawer C - Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of July, 19 61

Barbara J. Merquardt

Notary Public.

My commission expires April 4, 1964



Cooperative Refinery Association
 Byer "B" #3
 1875' D.F.

NW NE NW
 27-24S-12W
 Stafford County, Kansas

DRILLING TIME LOG

Drilling Time from 3250' to total depth

From	To	Actual Drilling Time	Remarks
3250	3260	8-8-7-5-6-5-3-3-6-6	
3260	3270	7-7-8-7-7-5-5-5-3-3	
3270	3280	3-5-4-4-4-4-4-3-4-4	
3280	3290	4-4-5-7-7-11-9-11-4-5	Visc 36 Wt. 9.8
3290	3300	11-15-10-12-7-5-7-6-8-10	
3300	3310	10-9-10-8-10-8-8-8-7-6	Visc. 37 Wt. 9.8
3310	3320	6-7-9-11-9-11-10-10-16-20-12	
3320	3330	13-6-3-4-4-5-3-3-11-18	Visc. 37
3330	3340	15-10-5-7-5-8-6-7-9-7	
3340	3350	7-12-11-11-10-7-7-9-13-9	Visc. 35 Wt. 9.7
3350	3360	6-6-10-10-13-13-9-8-9-9	
3360	3370	7-8-6-5-7-7-8-9-13-5	
3370	3380	5-5-3-3-3-6-3-3-3-3	
3380	3390	2-2-3-3-3-3-3-3-4	
3390	3400	4-3-3-3-3-3-2-3-3	
3400	3410	3-2-2-3-2-5-4-3-3-3	
3410	3420	3-3-3-5-4-3-4-4-3-2	
3420	3430	3-2-3-3-3-4-3-4-4-3	
3430	3440	4-3-4-4-3-4-4-3-3-4	
3440	3450	4-4-4-3-3-4-3-3-3-3	
3450	3460	3-4-4-3-3-4-2-3-3-3	
3460	3470	3-4-3-3-3-3-3-4-3-3	
3470	3480	4-5-3-4-3-4-4-3-10-6	
3480	3490	5-5-6-7-5-4-5-4-5-5	
3490	3500	5-6-5-7-5-6-6-5-5-4	
3500	3510	4-5-6-5-8-6-13-10-9-8-9	Visc. 35 Wt. 9.9
3510	3520	10-10-8-10-10-10-5-10-9-8	
3520	3530	8-7-12-12-10-10-10-10-11-7	Visc. 37
3530	3540	8-8-8-7-8-6-6-8-10-11	
3540	3550	8-7-6-11-14-14-8-5-6-7	Visc. 36 Wt. 9.9
3550	3560	11-7-10-12-9-8-10-8-12-11	Visc 35 Wt. 9.9
3560	3570	9-10-16-15-14-14-13-11-14-12	
3570	3580	10-15-17-15-15-12-13-14-14-8	Visc. 37
3580	3590	9-10-10-6-5-3-3-3-5-6	
3590	3600	6-5-12-13-18-16-12-8-13-12	Visc. 34 Wt. 9.9
3600	3610	10-10-10-10-6-9-5-5-5-10	
3610	3620	5-3-4-5-4-4-4-7-10-11	
3620	3630	10-8-8-6-6-9-9-11-15-9	Visc. 36 Wt. 9.9
3630	3640	14-13-17-18-15-17-12-13-4-3	Visc. 37 Wt. 10
3640	3650	5-5-5-6-6-13-4-4-11-14	
3650	3660	13-13-14-11-17-16-12-5-17-13	
3660	3670	11-13-15-8-10-10-12-10-12-13	Visc. 37
3670	3680	14-13-11-10-7-8-8-10-10-14	Visc. 37
3680	3690	9-7-9-4-4-3-4-3-3-3	
3690	3700	2-2-2-5-8-11-15-14-12-12	
3700	3710	10-11-14-18-18-14-6-5-5-5	
3710	3720	5-9-13-12-13-7-5-3-3-4	
3720	3730	4-9-17-12-12-14-12-14-12-13	
3730	3740	13-12-6-10-17-16-10-13-14-15	Visc. 38 Wt. 9.9
3740	3750	12-13-11-11-13-4-3-10-8-7	
3750	3760	4-5-10-8-4-3-10-13-14-13	Visc. 38 Wt. 10
3760	3770	12-9-13-14-12-11-5-4-5-12	
3770	3780	8-7-9-8-15-8-10-11-7-10	Visc. 40
3780	3790	9-9-6-8-5-3-3-4-3-3	
3790	3800	3-4-11-6-8-7-8-8-10-10	Visc. 36 Wt. 10
3800	3810	10-9-10-10-10-10-10-12-11-10	Visc. 38 Wt. 10.1
3810	3820	10-12-15-13-14-13-19-21-19-17	Visc. 40 Wt. 10
3820	3830	15-14-15-14-11-9-10-10-10-12	
3830	3840	11-9-9-10-9-11-10-10-11-9	Visc. 41
3840	3850	10-9-9-10-10-11-8-10-11-10	

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3850.	3860	13-10-10-9-7-8-10-10-7-9	
3860	3870	8-7-8-8-9-9-9-9-8-9	Visc 43 Wt. 10
3870	3880	8-8-8-8-8-9-8-9-9-9	
3880	3890	8-9-9-8-6-7-7-8-8-8	Visc. 41
3890	3900	8-9-8-8-8-9-9-8-9-10	Visc 39 Wt. 10
3900	3910	15-11-10-5-5-9-6-10-17-20	
3910	3920	9-13-10-12-13-13-14-13-13-13-	
3920	3930	13-12-13-14-12-14-15-15-16-17	Visc. 38 wt. 10.1
3930	3940	11-11-12-14-13-14-13-13-11-17	
3940	3950	16-12-15-14-13-11-11-11-11-8	
3950	3960	10-18-13-14-14-5-13-9-13-14-	
3960	3970	18-17-21-21-10-10-11-10-12-15	
3970	3980	13-13-16-19-16-8-17-21-8-18	
3980	3990	17-18-17-14-20-18-25-19-22-21	Visc 37 Wt. 10
3990	4000	21-21-24-22-19-19-18-23-20-23-23	Visc. 37
4000	4010	22-25-25-25-14-10-11-11-10-10	
4010	4020	8-10-14-13-15-12-13-13-13-11-12	
4020	4030	12-11-11-10-12-12-13-13-14-12	
4030	4033	12-10-2 $\frac{1}{2}$	
4034	4067	Coring	
4067	4070	13-6-5	
4070	4080	6-6-5-5-4-6-5-8-7-7	
4080	4090	9-7-5-7-8-7-8-6-8-8	
4090	4096	5-7-7-6-10-16- T.D.	

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