

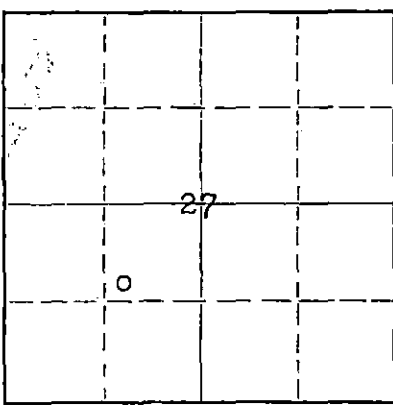
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 27 Twp. 24S Rge. 12 (X) W (W)  
Location as "NE/CNWKSWK" or footage from lines C/SW NE SW  
Lease Owner Sun Oil Company  
Lease Name Budde Well No. 2  
Office Address Box 1348, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 9-9- 19 55  
Application for plugging filed 7-17- 19 56  
Application for plugging approved 7-17- 19 56  
Plugging commenced 7-18- 19 56  
Plugging completed 7-20- 19 56  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 16 19 56  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Brundage, Hoisington, Kans.  
Producing formation Simpson Sd. Depth to top 4067 Bottom 4075 Total Depth of Well 4128 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola Lime	Wtr & SSoil	3917	3925	5 1/2"	4119.98'	2697.21'
Simpson Sand	Wtr & SSoil	4067	4075			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

7-18-56 Plugged back 4091-4051' w/sand, capped w/5 sax cement 4051-4020'.  
7-19-56 Shot pipe off at 2682' and pulled 40 joints.  
7-20-56 Pulled all but 800' and circulated oil & water from hole with heavy mud. Pulled rest of casing. Bailed hole to 285' and set rock bridge 285-270', capped w/20 sacks cement. Filled surface casing with heavy mud to 45' and placed rock bridge 45'-35' and filled to top with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Western Supply Company  
Address Chase, Kansas.

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.  
J. H. Allen (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Allen  
Box 1348, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August 19 56

My commission expires Aug 9, 1959  
Blanche Forth Notary Public.

PLUGGING  
FILE SEC 27 T 24 R 12 W  
BOOK PAGE 81 LINE 18

STATE CORPORATION COMMISSION  
AUG 3 1956  
CONSERVATION DIVISION  
Wichita, Kansas

REVISED DRILLERS' LOG

SUN OIL COMPANY  
 No. 2 Budde  
 SW/4 NE/4 SW/4  
 Sec. 27, Twp. 24S, Rge. 12W  
 Stafford County, Kansas

	FROM	TO
Clay, Sand	0	170
Red bed, shells	170	260
Red bed, shale	260	530
Red bed	530	675
Anhydrite	675	705
Shale, shells	705	1190
Lime, shale	1190	1640
Lime	1640	1790
Lime, shale	1790	3007
Lime (Topeka)	3007	3341
Shale (Heebner)	3341	3346
Lime (Leavenworth)	3346	3350
Limey shale	3350	3354
Lime (Toronto)	3354	3381
Shale (Douglas)	3381	3492
Lime, limey shale	3492	3513
Lime, shaly lime (Lansing)	3513	3762
Shale (Marmaton)	3762	3765
Lime, shale	3765	3843
Shale, sdy. shale (Kinderhook)	3843	3917
Dolomite (Viola)(C&G)	3917	3925
Dolomite, chert	3925	3956
Chert, dolomite	3956	4043
Shale (Simpson)	4043	4067
Sand (Simpson)(O&G)	4067	4075
Shale, sdy. shale	4075	4114
Dolomite (Arbuckle)	4114	4128'
		T.D.

Drilling Commenced: 8-18-52  
 Drilling Completed: 9-6-52  
 Date of 1st Production: 9-7-52  
 Well Completed:(Viola Lm) 9-9-52

Recompleted Simpson Sd.: 1-28-55

CASING RECORD:

8-19-52: 8-5/8" OD 32# SS 10V  
 Thd. casing set at 323.28',  
 cemented with 300 sacks, 1%  
 chloride added.

9-4-52: 5 1/2" OD 14# J55 SR casing  
 set at 4126', cemented with 250  
 sacks, 2% gel added.

ORIGINAL CASING PERFORATIONS:

3917-3921'-16 shots (Squeezed off)

Original I.P. - Flowed 200 barrels  
 oil in 11 hrs. 3/4" T.C., T.P. 60%.

NEW I.P. - Pumped 90 bbls. 2 1/2 hrs.

NEW WORK

Squeezed perforations 3917'-3921' with cement. Drilled retainer and cement  
 3906'-3921' and perforated Simpson Sand 4067'-4072' with 20 shots. Ran tubing,  
 rods, and placed on pump.

I hereby certify that the foregoing is a true and correct copy of the Budde No. 2  
 Well Log as it is recorded on the books of the Sun Oil Company

*J. H. Allen*  
 J. H. Allen

STATE OF OKLAHOMA )  
 ) SS  
 COUNTY OF TULSA )

Subscribed and sworn to before me this 9 day of February, 1955.

*Thomas A. Smith*  
 Notary Public

My Commission Expires:

5-9-55

PLUGGING  
 FILE SEC. 21 T. 24 R. 12W  
 BOOK PAGE 81 LINE 19

CONSERVATION DIVISION  
 OKLAHOMA