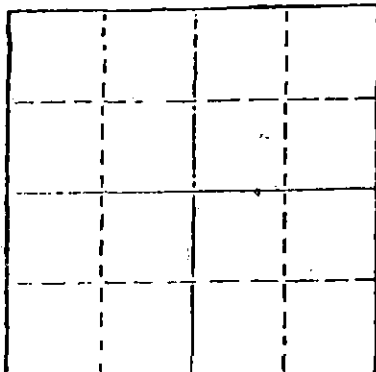


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Kingman County. Sec. 25 Twp. 28S Rge. 9W E/W
Location as "NE/CNW1SW1" or footage from lines
15' East of C NE NE
Lease Owner Buckeye Petroleum Company
Lease Name Rohlman Well No. 1A
Office Address 3613 NW 56 Highway #260 Okla. City
Character of Well (Completed as Oil, Gas or Dry Hole)

dry hole

Date Well completed 1-24-81 19
Application for plugging filed 1-24-81 19
Application for plugging approved 1-24-81 19
Plugging commenced 1-24-81 19
Plugging completed 1-24-81 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Barnett
Producing formation Depth to top Bottom Total Depth of Well 4596
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface	8 5/8"	0	206	8 5/8	206	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rotary mud to 210' bridge plug and 35 sx cement
Rotary mud to 40' 10 sx cement
Rat hole plugged with 5 sx

FEB - 4 1981

CONSERVATION DIVISION
Wichita, Kansas

02-04-81

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Timothy E. Brandt (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

1200 Douglas Building Wichita, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 3RD day of FEBRUARY, 1981

My commission expires April 21, 1984

Sheryl Hylton

Notary Public.



KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 095 — 21055-0000
County Number

Operator

Buckeye Petroleum Company

Address

3613 NW Highway 56, Suite # 260

Well No.

Lease Name

1A

Rohlman

Footage Location

660

feet from (N) (S) line

660

feet from (E) (W) line

Principal Contractor

Geologist

Brandt Drilling Co. Inc.

Charles Slagle

Spud Date

Date Completed

Total Depth

P.B.T.D.

1-11-81

1-24-81

4506

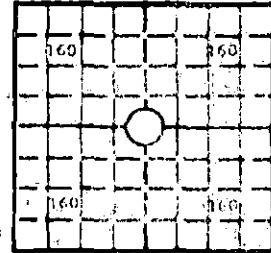
Directional Deviation

Oil and/or Gas Purchaser

S. 25 T. 28 S. R. 9 W. E

Loc. 15' east C NE NE

County Kingman

640 Acres
N

Locate well correctly

Elev.: Gr. 1669'

DF 1672' KB 1674'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	20#	206	Common	200	5 Sx Gel 7 Sx CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

STATE OF KANSAS
FEB - 4 1981
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Buckeye Petroleum Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **dry hole**

Well No. **1A** Lease Name **Rohlman**

S 25 T28S R 9W E **Kingma County, Kansas**

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	250		
Shale & Gypsum	250	380		
Slat & shale	380	1040		
Lime	1040	1300		
Shale & Lime	1300	1520		
Lime & cherty lime	1520	1750		
Sand & silty sand	1750	1780		
Lime	1780	2500		
Lime & shale	2500	2846		
Shale, black	2846	2855		
Shale & sandy shale	2855	3202		
Sand, porous	3202	3250		
Shale & sandy shale	3250	3390		
Sand, porous	3390	3515		
Shale, black	3315	3522		
Shale & Lime	3522	3598		
Lime, hard and dense	3598	3800		
Shale, lime	3800	4010		
Lime & cherty lime	4010	4346		
Shale	4346	4458		
Sand & dolomite	4458	4550		
Lime	4550	4596		
RTD	4596			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
STATE CORPORATION COMMISSION

FEB - 4 1981

Date Received

Signature

Vice President

Title

February 2, 1981

Date