

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20,990-00-00

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1988
11-17-88
CONSERVATION DIVISION
Wichita, Kansas

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Mervin Eck

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 33 TWP. 28 RGE. 9W (E) or (W)

COUNTY Kingman

LEASE OPERATOR Keener Oil Company

ADDRESS 320 S. Boston Suite #406
Tulsa, OK 74103

PHONE# (918) 587-4151 OPERATORS LICENSE NO. 7062

Date Well Completed

Character of Well Oil

Plugging Commenced 11/3/88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11/9/88

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4469

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	218	none
				4 1/2	4465 1/2	3418

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Plugged bottom with sand to 4175, dumped 4 sacks cement, shot @3631, 3418;
plugged surface, mixed 300# hulls, 35 sacks cement, 25 gel, released plug,
105 sacks 60/40 poz 4% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Keener Oil Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 15th day of November, 19 88

Irene Hoover

Notary Public

My Commission Expires:



KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 - 095-20-990-00-00
County Number

S. 33 T. 28S R. 9 ^{XE} W

Loc. SW NW SW

County Kingman

Operator
KEENER OIL COMPANY

Address
320 South Boston, Suite 406, Tulsa, Oklahoma 74103

RECEIVED
STATE CORPORATION COMMISSION

Well No. 1 Lease Name Mervin Eck

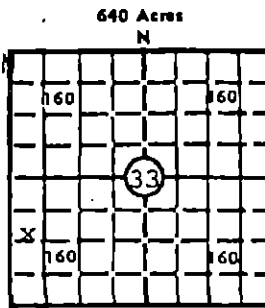
OCT 21 1988

Footage Location
1650 feet from XMX (S) line 330 feet from XMX (W) line

Principal Contractor Kaw Drilling Co., Inc. Geologist Eldon Schierling
Wichita, Kansas

Spud Date 11-29-80 Date Completed 12-6-80 Total Depth 4469 P.B.T.D. 4469

Directional Deviation Max. Deviation 1° Oil and/or Gas Purchaser Koch Oil Company



Elev.: Gr. 1715 KB 1718
DF

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	20	218	60/40 Pozmix	175	2% Gel 3% Ca Cl.
Production	7-7/8	4-1/2	9.5#	4465 1/2	50/50 Pozmix	150	Salt Sat. 10# Gilsonite 0.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			Open hole	--	4465 1/2 - 69
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8 EUE	4448	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production 1-22-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	OIL 55 bbls. Gas 16 MCF Water 114 bbls. Gas-oil ratio 300 CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Producing interval (s) 4465 1/2 - 4469

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.