

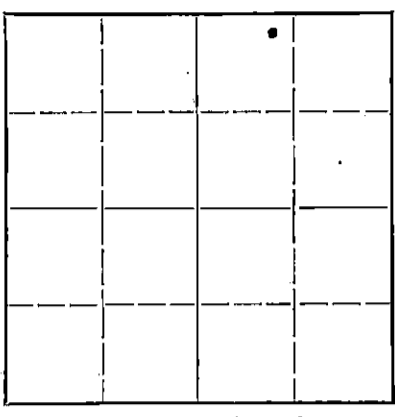
WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittig Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Reno County, Sec. 3 Twp. 24 Rge. 4 ~~27~~ (W)
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NW NE
 Lease Owner. Cities Service Oil Company
 Lease Name. Baughman 'F' Well No. 1
 Office Address. Bartlesville, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole). Oil Well
 Date well completed. March 19. 35
 Application for plugging filed. November 14 19. 49
 Application for plugging approved. November 15 19. 49
 Plugging commenced. December 15 19. 49
 Plugging completed. December 23 19. 49
 Reason for abandonment of well or producing formation. Non-Commercial



Locate well correctly on above
 Section Plat

If a producing well is abandoned, date of last production. November 19. 49
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
 Producing formation. Mississippi Depth to top. 3315' Bottom. 3367' Total Depth of Well. 3472' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2"	171'	-0-
				10 3/4"	510'	100'
				7"	3594'	2500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.
 3472' to 300' Heavy mud
 300' to 290' Rock bridge
 290' to 250' 20 sacks cement
 250' to 16' Heavy mud
 16' to base of cellar - 10 sacks cement
 Base of cellar to surface - soil

INDEXED

JAN 7 X 1950 1-7-50

STATE CORPORATION COMMISSION
 KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. R. C. Cooper
 Address. Cities Service Oil Co., Box 751, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. R. Smith (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

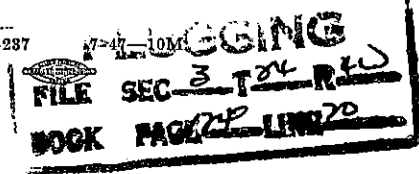
(Signature) *G. R. Smith*

Box 505, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of January, 1950

My commission expires 2-17-1951

W. G. Smith Notary Public.



WELL RECORD

(3/8 Int. acquired from Stanolind)
(Oil & Gas Co. Jan. 1, 1949)

Company **Cities Service Oil Co.** Well No. **1** Farm **Baughman "F"**
 Location **NE NW NE** Sec. **3** T. **24** R. **4W**
 Elevation **1467** County **Reno** State **Kansas**
 Drlg. Comm. **February 7, 1935** Contractor **Dickey Oil Company**
 Drlg. Comp. **March 10, 1935** Acid **2000 gals. 3-19-35 (Hunton)**
 T. D. **3605'** Initial Prod. **1029 oil, no water, 24 hrs. (Hunton)**

CASING RECORD:

15-1/2" @ 171' cem. 185 sacks cem.
 10-3/4" @ 510' cem. 175 sacks cem.
 7" @ 3594' cem. 200 sacks cem.

FORMATION RECORD:

sand & surface 63
 sand 72
 sand & gravel 150
 sand & shale 160
 shale 168
 lime shells 169
 yellow clay 199
 shale & shells 217
 sand & shells 370
 shale 387
 shale & shells 405
 salt 490
 shale & lime shells 510
 shale & shells 717
 lime 747
 shale & shells 780
 broken lime 830
 shale & shells 936
 lime 961
 shells 964
 lime 980
 shale 990
 shale & shells 1015
 lime 1035
 shale & shells 1215
 lime 1235
 shale 1275
 broken lime 1310
 shale & shells 1430
 shale 1555
 lime 1565
 shale 1584
 shale & shells 1670
 shale 1680
 lime - hard white 1705

shale & shells 1774
 shale 1847
 lime 1851
 shale 1940
 lime 1954
 shale & shells 1970
 gray shale 2020
 gray lime 2054
 lime 2067
 shale 2100
 lime 2110
 shale 2188
 lime 2330
 shale & shells 2410
 shale 2444
 shale & shells 2475
 sandy lime 2485
 sand 2530
 blue shale 2544
 shale 2586
 lime 2647
 lime - hard 2655
 lime 2699
 sand 2713
 lime 2757
 lime - hard 2783
 lime 2853
 lime - hard 2872
 lime 2920
 sand 2926
 broken lime & sand 2963
 lime 2977
 broken lime 3018
 lime 3030
 broken lime 3065
 shale 3075
 shale & shells 3162
 lime shells 3197
 gray shale 3230
 shale 3251
 lime 3257
 shale 3358

RECEIVED

JAN 4 - X 1950

1949 5 1949

PLUGGING
 SEC. 3 T. 24 R. 4W
 PAGE 20 LINE 20

sand showing oil & gas	3375
chat	3384
gray sand	3403
sand	3407
lime - hard	3414
chat	3419
sandy lime	3442
Mississippi lime	3473
lime	3486
sandy shale	3493
sandy lime	3508
shale	3575
blue shale	3581
lime	3584
shale	3585
sandy shale	3590
lime	3595
lime	3605 T. D.

Top Mississippi	3253'
Top Hunton	3592'
Penetration	13'
Total Depth	3605'

Show oil at 3297.
 Show gas at 3358.
 Show oil 3361-81.

Hole full oil 3594-98.