

# WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

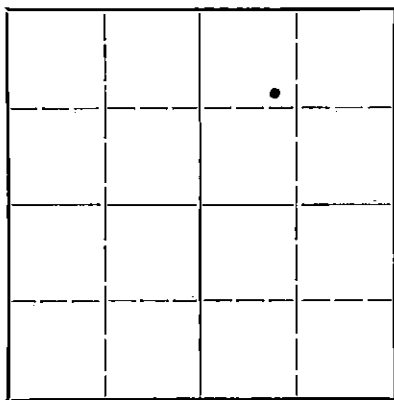
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

## FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Reno County. Sec. 3 Twp. 24 Rge. 4 (E) (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW NW NE  
 Lease Owner. Cities Service Oil Co.  
 Lease Name. Baughman 'F' Well No. 3  
 Office Address. Bartlesville, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole). Oil Well  
 Date well completed. May 19.35  
 Application for plugging filed. November 14 19.49  
 Application for plugging approved. November 15 19.49  
 Plugging commenced. December 5 19.49  
 Plugging completed. December 14 19.49  
 Reason for abandonment of well or producing formation. Non-commercial

NORTH



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production. November 19.49  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee  
 Producing formation. Mississippi Depth to top. 3253' Bottom. 3365' Total Depth of Well. 3365' Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2"	182'	None
				10 3/4"	502'	None
				7"	3310'	2509'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3365' to 300' - Heavy mud  
 300' to 290' - Rock bridge  
 290' to 250' - 20 Sacks cement  
 250' to 16' - Heavy mud  
 16' to base of cellar - 10 sacks cement  
 Base of cellar to surface - soil

12-20-49

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 STATE OF KANSAS

(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to. R. C. Cooper  
 Address. Cities Service Oil Co. Box 751, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
 G. R. Smith (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

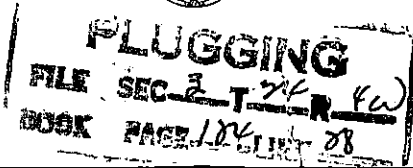
(Signature) *G. R. Smith*

Box 505, Chase, Kansas  
 (Address)

SUBSCRIBED AND SWORN to before me this 19th day of December, 1949

*W. G. Smith*  
Notary Public.

My commission expires 3-17-1951



# WELL RECORD

15-155-02875-0800

Company Cities Service Oil Co. Well No. 3 Farm Baughman "F"  
 Location  Cen. NW NE Sec. 3 T. 24 R. 4W  
 Elevation 1468 County Reno State Kansas  
 Drlg. Comm. April 17, 1935 Contractor Dickey Oil Company  
 Drlg. Comp. May 18, 1935 Acid 1000 gals. 5-23-35  
 T. D. 3365' Initial Prod. 654 oil, 5% water, 24 hrs; 2000 MCF gas.

CASING RECORD:

16" OD @ 182' cen. 175 ex cement  
 10-3/4" @ 502' cen.  
 7" @ 3310' cen. 150 ex cement

FORMATION RECORD:

sand 70  
 clay 80  
 gravel 120  
 shale 238  
 shale & shells 502  
 lime shells & shale 625  
 lime 696  
 shale & shells 1003  
 lime 1030  
 shale & shells 1295  
 shale & lime shells 1370  
 shells & shale 1531  
 shale 1655  
 broken lime 1740  
 shale 1841  
 lime 1905  
 shale 1980  
 lime broken 2032  
 shale 2060  
 lime 2185  
 shale 2251  
 lime 2350  
 shale 2456  
 lime 2484  
 shale 2534  
 lime broken 2614  
 lime 2677  
 shale 2716  
 K. C. lime 2752  
 lime 2798  
 K. C. lime 2856  
 lime 2880  
 sticky shale 2888  
 lime 2910  
 shale & shells 2943  
 lime broken 3017

shale & shells 3116  
 shale 3120  
 lime 3135  
 shale 3172  
 shale & shells 3209  
 variegated shale 3253  
 chat 3365 T. D.

(cored 3300-3306)

Top Mississippi 3253'  
 Penetration 112'  
 Total Depth 3365'

Increase in oil & gas at 3333.  
 Increase in oil at 3347-50.

DEC 16 1949

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RECORDED  
 FILE SEC-2 1949  
 BOOK PAGE 124 LINE 28  
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