

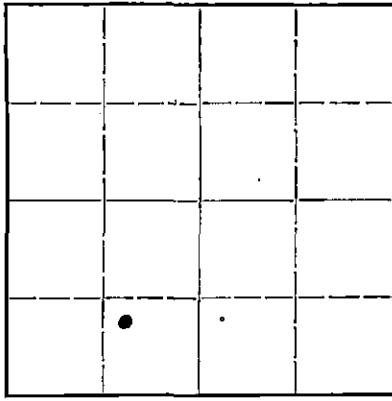
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Reno County Sec. 3 Twp. 24 Rge. (E) 4 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. E/2 SW, 990' fm Sth, 330' fm West line
Lease Owner. Sinclair Prairie Oil Co
Lease Name. Guy T. Matlack Well No. 6
Office Address. Box 521 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) oilwell
Date well completed Feb 11 19 37
Application for plugging filed June 13 19 44
Application for plugging approved June 22 19 44
Plugging commenced July 14 19 44
Plugging completed July 18 19 44
Reason for abandonment of well or producing formation prodn exhausted

If a producing well is abandoned, date of last production April 19 44
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

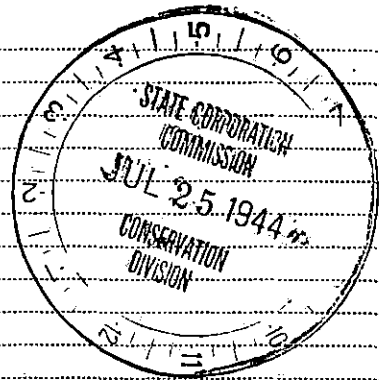
Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation Chat Depth to top 3258 Bottom Total Depth of Well 3390' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Plugged back fm Arbuckle to Chat CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	dry	3812	3834	16"	376'	0
Chat	dry	3258	3390	8-5/8"	3632'	2580'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud 3390' - 3321'
8 sx Cmt 3321 - 3295'
Mud 3295 - 300'
30 sx Cmt 300 - 270'
Mud 270 - 10'
Cmt 10 - surface



BITTING
FILE 3 24 40
BOOK 120 WE 20

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 774 Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss.
I, Victor Chancellor (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Victor Chancellor

Box 774 Great Bend, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of July 19 44

My commission expires 6-14-47

Notary Public.

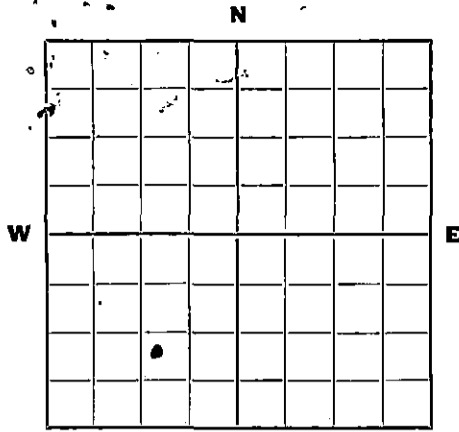
MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Sinclair Prairie Oil Co

Office Address Box 521, Tulsa, Okla.



S
Locate well correctly.

County Reno Sec. 3 Twp. 24 Rge. 4

Farm Name Guy T. Matlack Well No. 6 Field Burrton

Well Location E/2 SW/4, 990' fm Sth 330' fm West lines

Name of Producing Sand Chat Total Depth 3390'

Commenced Plugging July 14 1944 Finished July 18 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 1559 Gas 2 million Water 0

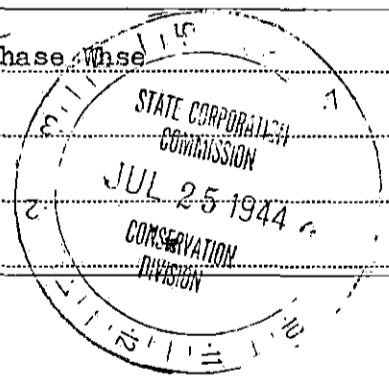
Production when Plugged: Oil 0 Gas 0 Water 0

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Csg 32# SS	8-5/8	2580'	41			2580	41	Chase Whse



SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Derrick 84' MIW w/CB & brgs	Good	6	Chase Whse
1	stl Rig Front comp.	Junk	7	To be sold
1	Eng House & Belt Hall	Junk	3	"
1	Eng 40HP Weber & Clutch	Junk	3	Use for repair parts

* Usable, Usable with minor repairs, or junk.

Date: _____ Signed: [Signature] (For Operating Co.—Title)

(See note on reverse side)

PLUGGING

FILE 3 24946

BOOK PAGE 12 LINE 20



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

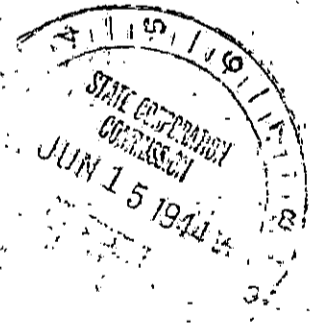
Well Log
Sinclair Prairie Oil Co

Guy T. Matlack # 6
990' fm Sth, 330' fm West lines
Sec. 3-24-4W Reno Co., Kas.
Completed Feb. 1937 TD 3834 in Arb.
Initial Prodn. after 3000 gal acid. 1559 oil, no wtr. est. 2 million gas.

Sand	135'
Sand & Shells	200
Shale & Shells	650
Shale-Lime Shells	991
Lime-broken	1090
Shale-Shells	1265
Lime	1340
Lime-broken	1365
Shale-Shells	1550
Shale	1572
Shale-Shells	1675
Lime-Shale-broken	1755
Shale	1874
Shale-Shells	1985
Lime-broken	2040
Shale-Shells	2063
Lime-Shale	2366
Lime	2505
Shale	2520
Lime-broken	2542
Lime	2555
Shale-Shells	2595
Lime	2657
Lime-broken	2704
Lime	2919
Shale-Shells	3081
Shale	3260
Chat top 3258	3485
Shale	3595
Lime-Hunton top 3596	3641
Shale	3688
Lime	3693
Shale	3709
Lime, Viola	3722
Sand, Wilcox top 3722	3722
Shale	3771
Lime	3777
Sand	3779
Lime	3795
Lime-sandy	3800
Sand	3805
Shale-sandy	3808
Sand	3812
Lime-Arb. top 3812	3834

380' of 16" 65# LW
set @ 376' w/410 sx.
3632' of 8-5/8" 32# SS
set @ 3596' w/300 sx
all but 122' of 7" pulled
when P.B.

In Feb. 1937 P.B. to 3390' in Chat.
Perforated thru 8-5/8" w/120 shots 3321-62'
After 3000 acid flowed 1559 bbl oil, no wtr in 24 hrs.



PLUGGING
FILE 3-24-42
BOOK PAGE 120 20