

State

15-155-02897-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

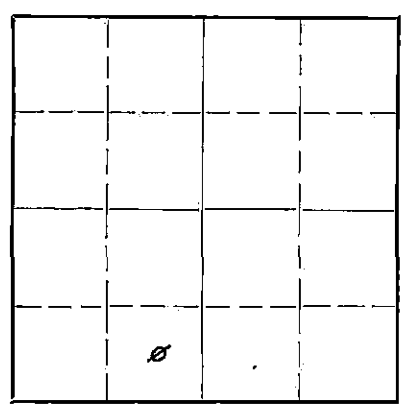
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Reno County Sec 3 Twp 24S Rge. (E) 4 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines E/2 SW/4, 660' fm Sth & East
Lease Owner Sinclair Prairie Oil Co
Lease Name G.T. Matlack Well No. 4
Office Address Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) oilwell
Date well completed August 30 19 36
Application for plugging filed April 19 19 44
Application for plugging approved April 20 19 44
Plugging commenced May 4 19 44
Plugging completed May 13 19 44
Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production Feb. 19 44
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Chat Depth to top 3261 Bottom Total Depth of Well 3343 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	dry	3261	3343	15 1/2 8-5/8	357 3270	0 2553'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
3343-3270' mud & rock
3270- dumped 8 sx cmt.
3265- 350 mud
350 - dumped 30 sx cmt.
mud to btm of cellar
dumped 10 sx cmt.

PLUGGING
FILE # 2 24 44
BOOK PAGE 44 LINE 27

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 774 Great Bend, Kans.

STATE OF Kansas COUNTY OF Barton ss.
I., Victor Chancellor (employee of owner) or Town & Country Operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
Box 774 Great Bend, Kans

SUBSCRIBED AND SWORN to before me this 20th day of May 19 44

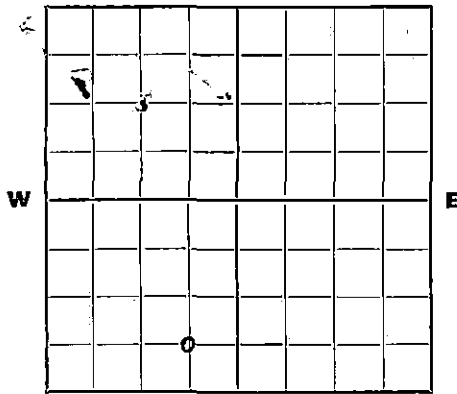
My commission expires 6-14-47

Notary Public
5-22-44

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



S
Locate well correctly.

Company Operating Sinclair Prairie Oil Co
Office Address Box 521, Tulsa, Okla.

County Reno Sec. 3 Twp. 24 Rge. 4W

Farm Name Guy T. Matlack Well No. 4 Field Burrton-Haven

Well Location 660' fm Sth & East lines E/2 SW/4

Name of Producing Sand Chat Total Depth 3343

Commenced Plugging May 4 1944 Finished May 13 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 875 bbl oil Gas 0 Water 100

Production when Plugged: Oil 0 Gas 0 Water 12

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Tubing	2 1/8"	3350	10			3350	10	To J. Ediger #3
Casing	8-5/8	2553	40			2553	40	Chase Whse Stock

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Derrick, steel 84'	usable	6	Chase Whse Stock
1	Eng House & Belt Hall	"	3	"
1	Gas Eng 40HP & OCS Clutch	"	3	"
1	Steel Front, complete	Junk	7	Junk to be sold
1	Radiator, front	usable	1	GT Matlack #1

* Usable, Usable with minor repairs, or junk.

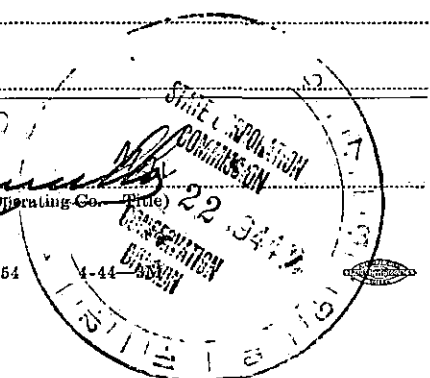
Date: May 20, 1944

Signed: _____

(By Operating Co. Title) 22-3447

(See note on reverse side)

PLUGGING
FILE 3 24 4W
BOOK PAGE 114 LINE 27



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

Sinclair Prairie Oil Co
Well Log

Geo. T. Matlack # 4
E/2 SW/4, 3-24-4W
660' fm Sth & East lines
Elevation 1470'

Harbar Drilling Co.
Began drilling Aug. 4, 1936
Comp. " Aug. 29, 1936
Initial prodn flowed 875 bbls
1534 bbls after 4000 acid
T.D. 3361'

Sand	186'
Shale & Sand	383
Shale & Shells	820
Lime	870
Shale	880
Shale & Lime Shells	989
Lime	1010
Shale & Lime Shells	1112
Lime, broken	1172
Shale & Shells	1250
Shale	1330
Shale & Lime Shells	1680
Lime	1705
Shale & Lime Shells	1930
Shale	1954
Shale & Lime Shells	2020
Lime, broken	2035
Lime	2095
Shale & Lime Shells	2220
Shale & Lime	2250
Shale	2305
Shale & Lime Shells	2350
Lime	2469
Shale & Lime Shells	2530
Lime	2552
Shale & Lime Shells	2603
Lime	2612
Shale & Broken Lime	2680
Lime	2876
Lime, hard	2898
Lime	2956
Shale & Shells	2970
Lime	2996
Lime, broken	3054
Shale & Shells	3082
Shale & Lime	3127
Shale & Lime Shells	3185
Shale & Lime	3222
Shale & Shells	3251
Shale, lime	3267
Chat, or Miss lime	3361' TD

Top Miss. 3261' oil & gas show at 3345'

15 1/2" csg set at 357'

8-5/8" csg set at 3270'

Plugged back in Dec. 1937 with lead wool to TD 3343'
in Chat

PLUGGING
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