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MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

	-							wienita, Kansas	
								n this form must be answered.	
			-		_			upply Company	
Locate well cor	rectly.		Office	Address	L.,,	Tulse	a, Oklai	home ·	
ounty Renc)			***************************************				Sec 3 Twp24 Rge4W	
ırm Name Gran	don				W	ell No	a	Field	
ell Location	ne ne	·	•						
me of Producing Sand			·				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Total Depth	
mmenced Plugging		*:			· ····································	Fin	nished	4-6-44	
ALLY, AVERAGE PRODUCTION					•				
Initial Production:	Oil	·	Gas					Water	
Production when Pla	igged: O	il				Water			
stimated Total Remainin	g Reserve	es Attribu	table to W	ell at Ti	me Aband	oned		•	
		INFOR			TERIALS			OM WELL	
<u> </u>	Size	Reco	vered	J ₁	unk	Reusable		Dienocitian Made Or M. D. R. 1	
Description		Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material	
54# LW Casing	 13-3/1	B 176	4-3/4			176	4-3/4	Already sold	
32# Smls. Casing	8-5/8	2913	46.6			2913	46.6	To be sold	
		<u> </u>		<u></u>			.		
,		•	•	SURF	ACE EQU	JIPMENT	r		
Quantity Description			*Con	dition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material			
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* Usable, Usable with minor r	epairs, or ju	mk.	<u></u>		<u>- </u>	2		4) 7 2	
te: Mey 6, 1944			••••••	1	Signed J.	ord	yan	the own m gruses me	
Form—FP-1				(See n	ote on rev	erse side) *	19-6756 3-43—5M	
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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756



W. C. McBride, Mc.

L. . . . WELL LOG 9/9/35. DATE OF LOG_ DIVISION 1468 Kansas Elevation .Well No. Reno Grandon Lease... County... SW IN IN 245 是值 3 Sec.... ..Twp... Location. 330° from W.Line stom Niline. 9901 Description McFhersen Drilling Co., 3326 0 Rotary tools from 7-23-35. 8/15/35. Completed Commenced Contractor Company Pools. 3361 3326 Cable tools from 8-24-35. 8-20-55. Commenced (Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.) PRODUCING SANDS Bottom. Name Remarks Тор (Samples) 3260 Chat lst.gos 3326-27 5 Million Cu.Ft. Inc.gas 3552-55 9 Eillion Cu.Ft. 1st. 011 3352. Ho incrues in gas or oil from 3327-52 . Total Depth 3301. PRODUCTION RECORD ..bbls. in. .hrs First production. Natural production first 24 hrs. .19.. .19..hrs. after shot. .19. Maximum 24-hour production. bls PLUGGING Production first 24 hrs, on pump. SHOT RECORD FILE SEC 3- 240 44 BOOK Prod'n Prod'n Amount of shot after Date before 9,293,310 Cu.Ft. gas. 37.5 B.O. & 42.8 BW in 12 hrs at 3355 0-23-35. in 12 hrs at 3361 43 B.O. & 2 P 8-24-35. Potonticl. Acidized 1000 gallone by Dowell on 8-27-35. flowed 146 B.O. 20/8. Walln 24 hours. CASING RECORD Top if Amount ر اiner م ,Bottomعچ pulled Brand Set or cemented Size Weight

1.72 15% 557 Cemented 13-3/6° 54/ Cemonted 496

32*||* 3326 8-5/8" Cemen ted FURTHER HISTORY ...Temperature. Gravity of oil.

.....Completed..... Rig commenced....

Total cost of well: Estimated salvage to be expected when plugged: Total return well must make to pay out:

FORMATION RECORD

.. · Formation Depth from То Feet 172 Surface Sand 0 Shale & Lime (Broken) 365 Shale 465 Dark Lime & Shale 520 Broken Lime 560 674 Shale Broken Lins 1040 2069 Shale Broken Line 1146 Shale 1300 Broken Line 1530 Shale 1714 Broken Line 1945 Shale 1970 Broken Line 2095 2125 Shale 2420 Broken Line 2467 Lime 2477 Shule Sand 2517

Depth from	То	Feet	Formation
2517	2550 2654 2654 2744 2775 2795 2889 2900 2000 5023 5056 5260 5361		Shale Broken Limo Shale Broken Limo Lime Broken Limo Lime Broken Lime Lime Shale Lime Shale Chat Total Bepth 3361.

ADDITIONAL INFORMATION.

7-22-37

Questions | 1 to 8 on "Well Information Request" are shown on the Certified log copy.

8" pipe cemented with 150 sacks Oilmax cement at 3326 in order to case off gas in upper part of formation. 3326-3327 5 Million Cu. Ft. Gas. No increase in gas from 3327-3352. 3352-3355 total gas 9 million Cu. Ft. and show of oil.

Total Depth 3361. Tested 43 BO & 2 BW in 12 hours at 3361.

Treated with 1000 gallons Dowell XX acid. 24 hour flowing test 146 BO & 20 BW. Well flowing through tubing until June 1937 at that time pumping equipment was installed.

8-5/8" casing cemented at 3325 feet with 150 sacks Oilmax cement. Estimated amount of cement behind pipe 315'.

Tubing Record.

Top of Chat 3260

2½n Tubing, total length 3359. Depth in well 3359. Perforated portion of tubing 33 52 - 54 feet. Length of tubing anchor 7 feet.