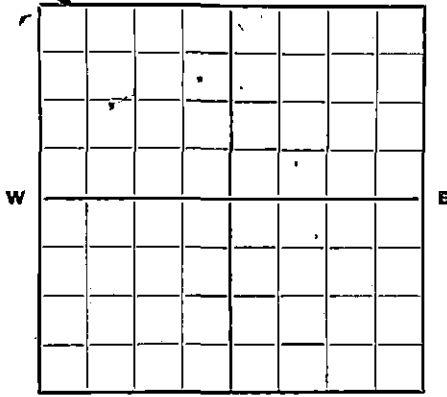


MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Bethlehem Supply Company
Office Address Tulsa, Oklahoma

County Reno Sec. 3 Twp. 24 Rge. 4W

Farm Name Grandon Well No. 2 Field _____

Well Location SWc NE NE

Name of Producing Sand _____ Total Depth _____

Commenced Plugging _____ Finished 4-6-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
54# LW Casing	13-3/8	176	4-3/4			176	4-3/4	Already sold
32# Smls. Casing	8-5/8	2913	46.6			2913	46.6	To be sold

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

* Usable, Usable with minor repairs, or junk.

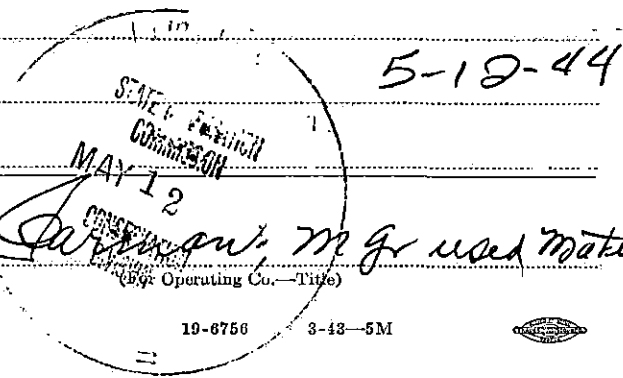
Date: May 6, 1944

Signed John [Signature] Mgr used materials
(By: Operating Co.—Title)

PLUGGING

FILE 3 24 4W

BOOK PAGE 12 LINE 13



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756



FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
2517	2630		Shale
	2630		Broken Lino
	2654		Shale
	2744		Broken Lino
	2773		Lino
	2795		Broken Lino
	2889		Lino
	2900		Broken Lino
	2990		Lino
	3023		Shale
	3058		Lino
	3200		Shale
	3361		Chat
			Total Depth 3361.

ADDITIONAL INFORMATION - 7-22-37

Questions 1 to 8 on "Well Information Request" are shown on the Certified log copy.

Top of Chat 3260

8" pipe cemented with 150 sacks Oilmax cement at 3326 in order to case off gas in upper part of formation.

3326-3327 5 Million Cu. Ft. Gas. No increase in gas from 3327-3352.

3352-3355 total gas 9 million Cu. Ft. and show of oil.

Total Depth 3361.

Tested 43 BO & 2 BW in 12 hours at 3361.

Treated with 1000 gallons Dowell XX acid.

24 hour flowing test 146 BO & 20 BW.

Well flowing through tubing until June 1937 at that time pumping equipment was installed.

8-5/8" casing cemented at 3325 feet with 150 sacks Oilmax cement.

Estimated amount of cement behind pipe 315'.

Tubing Record.

2 1/2" Tubing, total length 3359.

Depth in well 3359.

Perforated portion of tubing 3352 - 54 feet.

Length of tubing anchor 7 feet.