

STATE OF KANSAS
STATE CORPORATION COMMISSION

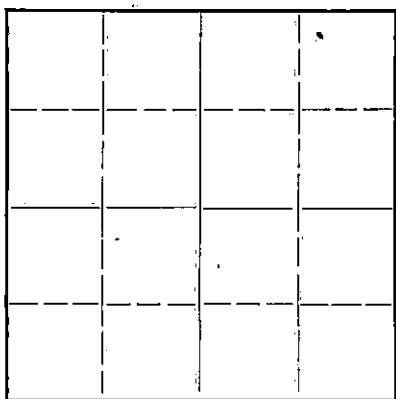
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County, Sec. 3 Twp. 24 Rge. 4W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner W. C. McBride, Inc.,
Lease Name Grandon Well No. 1
Office Address Tulsa, Oklahoma,
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed.....19.....
Application for plugging filed.....19.....
Application for plugging approved.....19.....
Plugging commenced..... 3-14-4419.....
Plugging completed..... 3-27-4419.....
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production.....19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... Yes

Name of Conservation Agent who supervised plugging of this well..... Durkee, McPherson, Kansas,
Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet
Show depth and thickness of all water, oil and gas formations.

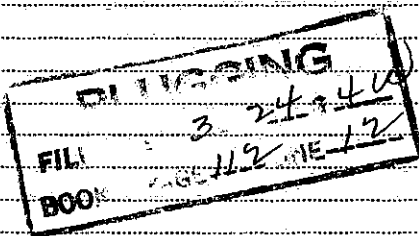
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to
.....feet for each plug set.

6 sax cement @ 3324'
Mud from 3324' to 320'
25 sax cement 320' to 300'
Mud from 300' to 20'
12 sax cement, 20' to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bethlehem Supply Corporation
Address..... Tulsa, Oklahoma,

STATE OF Kansas COUNTY OF Sedgwick, ss.
C. L. Steinberg & Company (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. L. STEINBERG & CO.
809 Petroleum Bldg.,
Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 28th day of March, 19 44

My commission expires Dec. 6th, 1945.

Clytell Smalley
Notary Public.



4-3-44

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
2955	3010		Broken Lime
	3036		Lime
	3125		Broken Lime
	3219		Shale
	3253		Varigated Shale
	3259		Lime & Chat
	3356		Chat
	3360		Lime & Chat
	3485		Lime
	3489		Green Shale
	3498		Lime
	3571		Shale
			Cored 3571-81 (9 Ft. Recovery Shale Black)
			Tried straight ream core hole and Hung up 110' off bottom.
			Cemented 13-3/8" casing approximately at 325 Ft.
			Backed off and washed over 6" drill pipe. Reamed 3572-81 & drilled 2 feet to get away from iron.
	3583		Shale
	3583		Cored 3583-94 (6' recovery sh black with streak of sandy lime 3589'; Recovery from 3583-89.)
	3594		Shale
			Drilled new hole from 3594-95 to get away from iron, but unsuccessful.
	3595		Lime
			6-5/8" cemented at 3595.
			3595 = 3598 S. L. M.
			T. Hunton 3597 Corrected
			6-5/8" 3598 S. L. M. Corr.
			R. U. S. T. at 3598.
	3600		Lime & White Chert
	3604		Lime & Gray Chert
			Fluid encountered at 3603.
			2000' water & show oil 3604.
			Swbd. 346 BW & 32 BO 10 hrs.
			Plugged back 1' with lead wool in attempt to shut off water a and shut off practically all of fluid.
	3606		Drilling out lead wool
			Cored 3606-10 (4' recovery)
	3610		Black & gray Chert
	3616		Cherty lime (Drilled)
			Cored 3616-18
	3618		Cherty Lime
			Cored 3618-20 Saturated (Lime)
	3684		Lime
	3709		Sandy Shale
	3710		Lime
	3718		Shale
	3731		Lime
			2000' water at 3730
	3763		Sand
			3000' water at 3738
	3793		Sandy Lime
	3798		Shale
	3807		Sand
	3810		Sandy Shale
	3817		Lime
			3000' water in hole.
			Sulphur water by odor
			FURTHER HISTORY OF WELL - Commenced 6/7/35. Completed 6/20/35.
			State Potential, 81 BO & 140 BW in 24 hrs.
			Run Steel Line measurement at 3408 feet.
			Hole cemented back from 3408 to 3368 feet 7" casing perforated again with 29 more holes from 3324 to 3353 feet. Acidized with 1000 gallons Dowell XX acid.
			Well made 443 barrels oil & 125 barrels of water in 24 hours after acid.

**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

				X		

Locate well correctly.

Company Operating Bethlehem Supply Company
Office Address Tulsa, Oklahoma

County Reno Sec 3 Twp 24 Rge 4W #2

Farm Name Grandon Well No. 1 Field _____

Well Location _____

Name of Producing Sand _____ Total Depth _____

Commenced Plugging 3-14-44 Finished 3-27-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

**INFORMATION ON MATERIALS RECLAIMED FROM WELL
CASING, TUBING AND ROD DATA**

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
7" 24# Seamless Casing	7"	2977	36			2977	36	To be sold

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
2	500 Bbl Low Steel Tanks	Usable		Sold
1	87' Ideco Steel Derrick	"		Sold
1	40 HP Gas Engine	"		Sold
1	Ideco Rig Front w/ OCS Countershaft	"		Sold
1	3 x 15 Smith Separator	"		Sold

* Usable, Usable with minor repairs, or junk.

Date: March 31, 1944

Signed: John Carman, Regional Mgr
(For Operating Co.—Title)

PLUGGING
FILE # 2-24-44
BOOK PAGE 112 LINE 12



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

