WELL PLUGGING RECORD

STATE CORPORATION COMMISSION Give All Information Completely Make Required A cidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas Strike out upper line when reporting plug-ging off formations. FORMATION PLUGGING RECORD ...County, Sec. 3 Twp. 24 Rge. 4W (E) (W) Location as "NE¼NW¼SW¼" or footage from lines... NORTH W. C. McBride. Inc. Lease Owner... Grandon Tulsa, Oklahoma, Character of Well (completed as Oil, Gas or Dry Hole)... Date well completed..... Application for plugging filed. Application for plugging approved. 3-14-44 Plugging commenced...... 3-27-44 Plugging completed... Reason for abandonment of well or producing formation... If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat Yes Durkee, McPherson, Kansas. Name of Conservation Agent who supervised plugging of this well. Producing formation. Depth to top..... Bottom Total Depth of Well Feet Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Pulled Out Content Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...... ... feet for each plug set. 6 sax cement @ 3324 Mud from 3324* to 320* 25 sax cement 320' to 300' Mud from 300 to 20 12 sax cement, 20° to base of cellar. **800**% sary, use BACK of this sheet) (If additional description is ne Correspondence regarding this well should be addressed to Bethlehem Supply Corporati Tulsa, Oklahoma, Address Kansas , COUNTY OF. Kansas Sedgwick(employee of owner) or (owner-or-eperator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God. (Signature) C. L. STEINBERG & CO. 809 Petroleum Bldg., Wichita, Kansas. (Address)

28th March Subscribed and Sworn to before me this.

6-42--6M

My commission expires Dec. 6th. 1945.

STATE OF KANSAS

W. C. McBride, Inc.

DIVISION		WELL	LOG	DATE	OF LOG <u>6/4/35</u>
,	ansas				Well No1
CountyF	^l eno	***************************************	Lea	se Grandon	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	W NE NE		Sec.	3 Twp	245 R 4W
Description3	30' North Line 990'	East Line of	Seo. Sur	vev	
	^	to	Con	tractor McPherson	Drlg. Co.
CommencedJ	January 29, 1935	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Con	ipleted March, 193	55
Cable tools fro	om 3598	to 3817	Con	tractor McPherson	Drlg. Co.
Commenced	aroh 21, 1935	***************************************	Con	pleted* April 21,	1935
(Note: Date swabbing, agitation	of completion is date at which n, etc.; when finally removed,	drilling and cleanout o	perations are finish late of completion	ed. Tools may still be ke	pt at well to produce by
Тор	Bottom	Name .	G SAMDS	Remark	(Note: Whether Cored and Analyzed.)
3253	3498	$c_{ m hat}$			
3597	3649	Hunton	•	Pluid encountered	
			1	water & show oil	at 3604.
3718		Vi ola	2	2000' water at 37	30.
3731		Wilcoz		3000' water at 37	38.
3811		Silice	ous.		
V	3817	Total	Depth 3	3000' water in ho	ld. Sulphur
***************************************			7	water by odor.	
***************************************	## P P P P P P P P P P P P P P P P P P	***************************************			
***************************************	***************************************	D-44-3-1-1-4-4-D-77-2-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-			
	## ## ## ## ## ## ## ## ## ## ## ## ##				
6004 ERESTERENTEEN FEBRUARY (1994)	Buy-19/4	PRODUCTIO	N BECORD		
Pirct and esti-	onb				19
_	ction first 24 hrs.			•	
-	sthrs. aft				
	our productionnrs. art				
Production firs	st 24 hrs. on pump				19
	LANE-WELLS	SHOT R	ECORD ()	ERFORATING GUN)	
Date	Prod'n before	Amount of shot	from	· to	Prod'n after
5/18/35	None		3375	33 88 ₺	Small show oi
		20	3329 ‡	3358-	Show oil and
**************************************		7 10	3324	3351	81 BO & 140 B
	FILE 5 . 2 24	N-7-00	in 24 l	3351 pr. State Potenti	al.
	BOOK PAGE-83 LIN				Sifty Amount
Size	Weight Bran	. Set.o	r cemented	Bottom Julin	er pulled
9-10				182 Constant	271 - 1043 Z
15½" 13-3/8	70# . 3" 54# .		mented mented	325	1911
5-5/8	3" 24#	***************************************	mented	3598 S.AL. M.	
5-3/1	***************************************			3718	Pulled
5-0/1	o soft.		et .		- UZIOU
***************************************	200220222200002000000000000000000000000	***************************************		**************************************	
				**************************************	***************************************
				······································	
	• • •	FURTHER	HISTORY		
Gravity of oil.	atat	Temperatur	·e. '		
Rig contractor			Address.		***************************************
Rig commence	ed	**,	Complete	ed	***************************************
Remarks					***************************************
***************************************	***************************************			***************************************	
***************************************			······································		
***************************************		'.			
***************************************		***************************************	,	• • •	······································
***************************************	agog gwyggg tifn hydgyg ggyngo - yndau o o ogan, o o ogan yw ondd no dyndyffo o ddddd d	**************************************	· · · · · · · · · · · · · · · · · · ·	············	·····
**************************************		L			***************************************
**************************************		*********************************		, 1 3.	··········
*****	,		•		·····
B484 10;		. * **********************************	• • •	4	
B0808077880884788977481174777	1944441 UVI COLOR		, a a	8 ,5, <i>9</i>	
				1, 37,	***************************************
*****************			†	- 4	
Total cost of	well:	,0			
	vage to be expected whe				
	vage to be expected when well must make to pay o			,	
TOTAL LELUTH V	wen musi make to pay o	4 *			
#-101-41-00-10	***************************************	***************************************			
		·			
\$ -4	-	ı	- , , ,		
***************************************		g	,		·

		FC	RMATION RECORD	(Note: Whether Electrical Log was made.)
Depth from	То	Feet	* Formation	
0	20		Surface	
	160		Sand & Clay	
	460		Shale & Lime Shells	
	1358		Broken Lime	
	1800	•	Shale	
	1825		Lime	}
	1835		Shale	
	1970		Broken Lime	
	1990		Lime	
	2105		Broken Lime	
	2125		Shale	
	2408		Broken Lime	
1	2430		"Shale	
	2470	ļ	Broken Lime	
	·· 2525		Shale & Sand	
ļ	2545		Broken Lime	
	2559		Line	
	2570		Shàle	
,	2635		Lime ·	
635	2660		Broken Lime	
1	2676		Lime	
1	27.06 2955)	Broken Lime	

Depth from	То	Feet	Formation
-	<u> </u>	<u> </u>	
2955	3010 3036		Broken Lime Lime
	3125		Broken Lime
	3219		Shale
	3253		Varigated Shale
	3259		Lime & Chat
	3356	1	Chat:
	3360]	Lime & Chat
	3485		Lime
	3489		Green Shale
	3498		Lime
	3571		Shale '
	,		Cored 3571-81 (9 Ft.
			Recovery Shale Black)
		l í	Tried straight ream
	,		core hole and Hung up
	•		110' off bottom. Cemented 13-3/8" casing
. •			approximately at 325 Ft.
	"	!	Backed off and washed over
			6" drill pipe. Reamed
			3572-81 & drilled 2 feet
			to get away from iron.
	3583]	Shale
	ELTL	! !	Cored 3583-94 (6' recovery
			sh black with streak of
			sandy lime 3589'; Recovery
			from 3583-89.)
	3594		Shale
			Drilled new hole from
			3594-95 to get away from iron, but unsuccessful.
	3595		Lime
			6-5/8" cemented at 3595.
			3595 = 3598 S. L. M.
			T. Hunton 3597 Corrected
	ļ		6-5/8" 3598 S. L. M. Corr.
			R. U. S. T. at 3598.
	3600		Lime & White Chert
	3604		Lime & Gray Chert
]		Fluid encountered at 3603.
			2000' water & show oil 3604.
	,		Swbd. 346 BW & 32 BO 10 hrs. Plugged back 1' with lead
			wool in attempt to shut off water a
			and shut off practically all of fluid.
	3606]	Drilling out lead wool
		.	Cored 3606-10 (4' recovery)
	3610		Black & gray Chart
	3616		Cherty lime (Drilled)
	7030]	Cored 3616-18
	3618		Cherty Lime
	3684		Cored 3618-20 Saturated (Lime)
	3709]	Sandy Shale
	3710		Lime
	3718		Shale
	3731		Lime
			2000' water at 3730
	3763	<u> </u>	Sand
			3000' water at 3738
•	3793		Sandy Lime
	3798	<u> </u>	Shale
	3807	l J	Sand
	3810		Sandy Shale
•	3817		Lime
			3000' water in hole.

State Potential, 81 BO & 140 BW in 24 hrs. Run Steel Line measurement at 3408 feet.

Hole cemented back from 3408 to 3368 feet 7" casing perforated again with 29 more holes from 3324 to 3353 feet. Acidized with 1000 gallens Dowell XX acid. Well made 443 barrels oil & 125 barrels of water in 24 hours after acid.

Sulphur water by odor
FURTHER HISTORY OF WELL - Commenced 6/7/35. Completed 6/20/35.

W E

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Bethlehem Supply Company

Locate well correctly.	Office Address	Tulsa, Okla	ahoma	
County Re	по		Sec. 3 Twp. 24	Rge 4W #差
Farm Name				
Well Location				***************************************
Name of Producing Sand		ř.	Total Depth	······································
Commenced Plugging3-	14-44	Finished	3-27-44	***************************************
Daily Average Production:				
Initial Production: Oil	Gas		Water	
Production when Plugged: Oil	Gas		Water	***************************************
Estimated Total Remaining Reserves A	Attributable to Well at Time .	Abandoned		

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

		Recovered		Junk		Reusable		Disposition Made Or To Be Made	
Description	Size	Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material	
7" 24# Seamless									
Casing	7"	2977	36		************	2977	36	To be sold	
					***********		,		
•									

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
2	500 Bbl Low Steel Ta	nks Usable		Sold
. 1	87' Ideco Steel Derr	ick "		Sold
1	40 HP Gas Engine	Ħ		Sold
1	Ideco Rig Front w/			
1	OCS Countershaft 3 x 15 Smith Separat	or "		Sold Sold

* Usable, Usable with minor repairs, or junk.

Date: March 31, 1944

(See note on reverse side)

19-6756 3-43--5M



FORM—FP-1

FILE 2 2 2414

BOOK PAGE-4/2 INE

CV ...

4

A CONTRACT OF THE CONTRACT OF

germani gili kanas

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

