

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give AND Information Completely  
Make Required Affidavit  
CONSERVATION DIVISION  
Wichita Kansas

COUNTY RENO SEC. 3 TWP. 24S, RGE. 4 NE/W  
Location as in quarters or footage from lines:  
SW 1/4 OF SW 1/4 OF SE 1/4


Lease Owner S & K OIL  
Lease Name MATLACK Well No. 4  
Office Address P.O. BOX 559 TULSA, OK. 74101  
Character of Well (Completed as Oil, Gas or Dry Hole): OIL  
Date Well Completed 1-6-76  
Application for plugging filed 10-5-82  
Plugging commenced 10-14-82  
Plugging completed 11-8-82  
Reason for abandonment of well or producing formation DRY

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well GLEN WARD

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3411'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				5 1/2"		2,337.85'

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

SET PLUG AT 3250' - 15' ROCK BRIDGE - 5 SX CEMENT

UNITED CAME OUT AND FILLED WITH 3 HULLS - 15 JEL - 175 SX REG CEMENT WITH 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor H & H CASING PULLING CO.  
1427 N. HALSTEAD HUTCHINSON, KS. 67501

STATE OF KANSAS COUNTY OF RENO, ss.

DONALD H. HURST (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) Donald H. Hurst  
1427 N. HALSTEAD-HUTCHINSON, KS.  
(Address) 67501

SUBSCRIBED AND SWORN Madeline Hurst Notary Public

8<sup>th</sup> day of Nov., 19 82

Madeline Hurst  
Notary Public.

My Commission expires: \_\_\_\_\_



UNITED CEMENTING & ACID CO., INC.

N<sup>o</sup>1331

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-8-82 COUNTY Ren<sup>e</sup>

CHG. TO: S. H. Oil Co. ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE Ks. ZIP \_\_\_\_\_

LEASE & WELL NO. Matlack #4-A SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR H. H. Cons. Pulling TIME ON LOCATION 2:00 PM

KIND OF JOB Plugging

SERVICE CHARGE: 1 - P. Unit

QUANTITY	MATERIAL USED TYPE
<u>None</u>	PLUGS
	SALES TAX
	TOTAL

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NOV 17 1982

CONSERVATION DIVISION  
Wichita, Kansas

T. D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 10 3/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 300 PSI SIZE PIPE 10 3/4

PLUG DEPTH None PKER DEPTH \_\_\_\_\_

PLUG USED None TIME FINISHED \_\_\_\_\_

REMARKS: Mixed 13 Gal and 3 Halls down 10 3/4" pipe and then mixed 175 bags Cement 3% C.C. and closed in at 300 lb. Psi.

NAME \_\_\_\_\_ EQUIPMENT USED \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Teray J T 110 112 112 \_\_\_\_\_

Kenny \_\_\_\_\_

D. memo \_\_\_\_\_

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_

IFB197

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

STATE	KANSAS	1-2-28	MAP NO.	S-T-R	3-24S-4W	D
OPER	S & K OIL			SPOT	SW SW SE	INIT
	BOX 559, TULSA, OKLAHOMA			CO	RENO	DO
WELL	4 MATLACK "A"			ELEV	1473 KB	FIN
CONTR	DNB DRLG					
FIELD	BURRTON(MULTIPAY)					
IP	IPP 1 BOPD + 200 BWPD, MISS 3356-58					
	API 15-155-20285 - 0000					

SPUD 5-6-75, 10-3/4" @ 259 w/275  
 RTD 3411, Log, 5 1/2" @ 3411 w/150  
 Perf(MISS) 4/3356-58, 500 gal MCA  
 IPP 1 BOPD + 200 BWPD, MISS 3356-58  
 COMPLETED 1-6-76

KB LOG TOPS:  
 HEEBNER 2365 - 892  
 BROWN LIME 2547 - 1074  
 LANSING 2585 - 1112  
 B/KANSAS CITY 3005 - 1532  
 MISS CHERT 3296 - 1823  
 RTD 3411 - 1938  
 TD IN MISS

COMP ISSUED 1-12-76

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RECEIVED  
 STATE COMMODITY COMMISSION

OCT 07 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

**JOHNSON JET  
SERVICE CO.**

*Radioactivity  
Log*

COMPANY: WELL: FIELD: LOCATION: COUNTY: STATE:	COMPANY: <u>Louis Kahan</u> Box <u>559 Tulsa Oklahoma</u>	Well Location     ELEV. <u>1473</u> ELEV. <u>1473</u> ELEV. <u>1468</u>
	WELL: <u>Matlock # A-4</u>	
	FIELD: <u>Burrtan</u>	
	LOCATION: <u>SW-SW-SE</u> See <u>3-24S-4W</u>	
	COUNTY: <u>Reno</u> STATE: <u>KANSAS</u>	
	LOG ZERO <u>5' A.G.L.</u> DRLG. ZERO <u>Kelly Bushing</u> PERM. DATUM <u>Ground Level</u>	

TYPE OF LOG RUN NO. DATE TOTAL DEPTH (DRILLER)	GAMMA RAY <u>-Neutron</u> ONE <u>5-11-75</u> <u>3411</u>		
TOP OF LOGGED INTERVAL BOTTOM OF LOGGED INTERVAL TYPE OF FLUID IN HOLE FLUID LEVEL	<u>2300</u> <u>3309</u> <u>Mud</u> <u>Full</u>		
SOURCE STRENGTH & TYPE SOURCE SPACING—IN. LENGTH OF MEAS. DEVICE—IN. O.D. OF INSTRUMENT—IN. TIME CONSTANT—SECONDS LOGGING SPEED FT./MIN.	AMBE 241 13" 1 1/4" 3 30		
RECORDED BY WITNESSED BY	JOHNSON McMannis		

WELL RECORD			
RUN	BITSIZE	CASING WT.—LB.	FROM WELL RECORD FROM LOG
	8 5/8		Surface TO 259 TO
	Open Hole Log		TO TO TO TO