EFFETTYE MIE:	2000	State of K	mess .	FORM MUST BE STARRED
DISTRICT 0 2	MOTICE OF INTENTION		E TO DRILL ALL BLAKES MUST BE FILLE	
SGA7. XYee. No	Must be approve	d by the K.C.C. five	(5) days prior to commence	
	100	•	C Spec NW	36 289 SM - East
Expected Spud DateAug	ust 16, 199	y	INW Se	36 285 8W — East
menth	day	year	1 1000	•
			/ 1320	ee* from Equat / North line of Section
OPERATOR: License #	87.40		/ 1320	eet from Eggs (West line of Section
Name: BRAMWELL E	ETROLEUM, I	NC.	IS SECTION X REEN	LAR IRREGULAR?
Address: 15183 SW 2				on the Section Plat on Reverse Side)
city/state/zip: Spixes	7. Kansas 6	7142-9074	Vi-amon	
Contact Person: Donald			SOUTHV	VEST COLLEGE 1 2
Phone: 316/53			Field Name:	
Liminat			In this a Property/So	aced Field7 yes .X. ne
COSTRACTOR: License #:	5929	/	Tanget Formation(s).	Mississippi
Name:			Manager Large of unit	Mississippi boundary: 1320
i	#1413 PA *A PA** 2 * ***13	V.,	Count fundam Sinus	ion: est 1642 feet MSL
	11-11 01	• •	brown aurices clovet	-quarter mile: yes .X. go
Well Drilled For:	Aeri Crase:	Type Equipment:		oll within one mile: , yes .X. ne
V	ν	Υ		
.X. Oil Enh Rec				eeh water:6040
Gas Storage				able water: 180
OWWO Disposal		Cable	Surface Pipe by Alter	nete: .X.12
Seismic; # of Holes			Length of Surface Pip	e Planned to be set:200
Other			Length of Conductor pipe required:N/A	
If DWWO: old well informatio				4100'
Operator:			-	pth: .Mississippi
Well Hames			Water Source for Dril	ling Operations:
Comp. Date:	Old Total De	pth		wall, farm pond .X. other
•		`/	DWR Permit #:	yes . X. no
Directional, Deviated or Her	izental veliber	e7 yes .X. no	Will Cores Be Taken?:	yesX. no
If yes, true vertical depth:			If yes, proposed zone	
Bottom Hole Location				
		<u>AFFIDA</u>	YII	,
			-	
	rme that the dr	illing, completion and	i eventual plugging of th	is well will comply with K.S.A. 55-
101, et. seq.			_	
It is agreed that the follow	ing minimum red	nitaments Aiff be bet		
1. Notify the appropria	te district off	ice prior to spudding	of well:	
2. A copy of the approv	ed notice of in	tent to drill shall b	s posted on each drilling	rig;
				ng cement to the top; in all cases
surface pipe shall b	e set through a	l unconsolidated mate	riels plus a minimum of 20	I feet into the underlying forestion; ice on plug length and placement is
necessary prior to a		wit cotamen two spers	CEP ENG CAS GIBELIEE WIT	ter or head residen and heacement is
5. The apprepriate dist	rict office wil	L be notified before	well is either plugged er	production casing is communited in:
6. IF AM ALTERMATE II C	OMPLETICE, PECO	ICTION PIPE SHALL BE C	EMERTED FROM BELOW ARY USA	WHE WATER TO SURFACE WITHIN 120 DAYS
		DISTRICT OFFICE PRICE		and bottod
I hereby cartify that the st	stements made h	erein are true and to	the best of an knowledge	N .
8/9/99	onature of Opera	tor or Agent MI	2) AND SHEVE	Title Agent
				n.
	FOR KEC US	E: 19-1-	159 M	
	AP1 # 15	<u> </u>		
	Conductor	pipe required NONE	100 feet per Alt. (1) X	
	Appended b	y: 18 12-30-6	A THE PER ALL.	1 / 5 5F W
, ,	, Approved a			'\o = \cdot \cdo
	This author		6-30-2000	
			lling not started within	
,	6 months	of effective data.)		

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field promation orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed:
- Obtain written approval before disposing or injecting salt water.

Mail te: Conservation Division, 200 Colorado Derby Building, 202 Y. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WE'L IN A PROPATED OR SPACED FIELD

If the intented well is in a provated or spaced field, please fully complete this side of the form. If the intented well is in a provated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	•
OPERATOR	LOCATION OF WELL: COUNTY feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS TRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
. 1	Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.)
(Show footage to the neares	t lease or unit boundary line.)
···	a North
	· • 1
1320	
290	
× 121	— EXAMPLE
	DARTELLE
	7//
	/280°-
	10 4 2
36	3300 ACRES
	ACRES
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1). The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.