			/	FORM 1	KUST BE TYPED
EFFECTIVE DATE: 3-6-96	State of Kans				ST BE SIENED
TRESTRECTIVENTION TO DRILL DIST#2	ALL BLAKES MUST	BE FILLED	\$6A71	No Must be approved	by the K.C.C.
five (5) days prior to commencing well					54
Expected Spud Date	1996	Spot C - NF	- NF sec 2	4. тыр 28 s, Rg .	East 10. XX Wast
month day		✓ 660¹		in important of the s	1.V
•			feet fr	rom South (Norse) Lin	ne of Section
OPERATOR: License # 6588 Name: WOODMAN-IANNITTI OIL COMPANY		₹66b!	feet fi	rom/East / West lin	e of Section
Wame: WOODMAN-IANNITTI OIL COMPANY		IS SECTION	I X REGULAR _	IRREGULAR?	:
Address: PO Box 308				e Section Plat on R	
city/state/zip: GREAT BEND KS 67.530-0	0308	County:	.KINGMAN		
Contact Person:DgJgTANNITTI				Well #: 10,	
Phone: (316)792-2921					
CONTRACTOR: License #: 5929	<u>,</u> .			Field? yes)	
Name: DUKE DRILLING CO. INC.				LMP.SON	
Name: KRIVE RIVITETINE AAN TIND	***********			dary:660.' 1700.'	
Well Drilled For: Well Class: Type	·				
Well Drilled For: Well Class: Type	Equipment:			ter mile: ithin one mile:	•
.X. Oil Enh Rec Infield .X I	Mud Rotary	neath to i	on supply sell s nottom of fresh w	ater: 100	учт .х по
.X. Gas Storage Pool Ext	•	Depth to b	onttom of usable	vator, 180'	/
	Cable			XX. 1	
Seismic; # of Holes Other	••••			nned to be set:	
Other		Length of	Conductor pipe r	equired:N/A	
If DMMO: old well information as follows:		Projected Total Depth: .4500'			
Operator:					
Well Name:		Water Sour	rce for Drilling (Operations:	
Comp. Date: Old Total Depth				well farm pon	d .X other
·	/	DWR Permit	t #:	•••••	
Directional, Deviated or Horizontal wellbore7		Will Cores	s Be Taken?:	yes .X.	. no
If yes, true vertical depth:		If yes, p	roposed zone:		
Bottom Hole Location				•	
	<u>AFFIDAVI</u>	I			
The undersigned hereby affirms that the drilling.	, completion and	eventual plo	ugging of this we	ell will comply wit	h K.S.A. 55-
101, et. seq. It is agreed that the following minimum requireme	ante uill he mot.				
1. Notify the appropriate district office pr					
 A copy of the approved notice of intent t The minimum amount of surface pipe as spec 					eres surface
pipe shall be set through all unconsolida					
4. If the well is dry hole, an agreement be					
necessary prior to plugging: 5. The appropriate district office will be n	notified before we	il is eithe	e plussed or prod	turtion region is co	
6. IF AN ALTERNATE II COMPLETION, PRODUCTION					
or coup page 18 all pages Mottey Digto	DICT MESTES BRIDG '	TO AVY PENE	RTIME		_
I hereby certify that the statements made herein	are true and to t	Mabest of i	my knowledge and	belief D. J. IAN	NITTI.
Date: 2/19/96 Signature of Operator or	/ V I	tame		PARTNER.	
					- • •
FOR KCC USE: API # 15- OC	95-217070	ነሳባላ	1		
Conductor pipe r	required NONE	feet	;	7 77-91	
Minimum surface	pipe required 💯	o' feet pe	r Alt. ① X	2-27-96	° 12
Approved by: <u>J</u>	K 3-1-46				
 This authorizati	ion expires:	9-1-96	, ¦	RANSA:	, k
	tion void if drill			(AN:	
6 months of eff	-		1	± 25 ±	28
Spud date:	Agen	ıt:	——— <u>{</u>	RE SAS FEB	100
l 	REMEMBER "	TO:			J
- File Drill Pit Applicat	tion (form CDP-1)	with Intent		EIV COR 27	1
- File Completion Form AC				שום כ	~
- File acreage attributio - Notify appropriate dis	on plat according	to field pr	oration orders;		l⊗
- Notity appropriate dis - Submit plugging report	(CP-4) after plus	aging is com	pleted;	4 5 0	[논_
- Obtain written approval			•	毛 弐	ι

Mail to: Conservation Division, 200 Colorado Berby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO, 15-	
OPERATOR WOODMAN-LANNITTI OIL COM	LOÇATION OF WELL: COUNTY KINGMAN
LEASE DYCHE	feet from south/northline of section
WELL NUMBER #7 #1	660' feet from east/west line of section
FIELD	SECTION 24 TWP 28 RG 10W
	L IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE <u>C - NE</u>	
	CORNER BOUNDARY.
·	Section corner used:NENWSESW
	PLAT
	de attributable acreage for prorated or spaced wells.)
(Show footage to th	ne nearest lease or unit boundary line.)
	• DYCHE #1
	·
	660 FNL 660 FEL
	· C-NE-NE 660 FNBL
	· · · · · · · · · · · · · · · · · · ·
	····NE ·····
· · · ·	
	• • •
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	• • • [
24	EXAMPLE .
	• • • • • • • • • • • • • • • • •
	0-1980
	10 -
<u></u>	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.