	-				FORM MUST BE TYP	ED,
EFFECTIVE DATE:8/1/96		State of Ka			FORM MUST BE SIGN	
OTOCGTOFCIN#ENTION TO DRIL		ALL BLANKS MUS	T BE FILLED	SGA?Yes	No Must be approved by the K.	С.С
five (5) days prior to co	ommencing well				•	
			Spot		E8	
Expected Spud Date Augus			NENE	ESW Sec .	.20 Twp .28S. S, Rg .9 xx We	est
month	day	year	/			,
OPERATOR: License # 31739	•				from South line of Secti	
Name: Iuka Carmi Develo	*		7.2310	Teet	from / West line of Secti	on
Address: P.O. Box 847			IS SECTION	H _AXX_ REGULAR	the Section Plat on Reverse Sid	دما
City/State/Zip: Pratt,					the Section Flat on Reverse Sig	
Contact Person: Ken Gat			Loose Name	a: Suandar	Well #: 2 OWWO	••
Phone: 316-672-2531					Nett #, L Ownor	
mone: 515 St2 E5511111		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			d Field? yes xxx. no	••
CONTRACTOR: License #: .	51 7 3			-	uckle	
Name: Pickerell Drillin					undary: 330	
					feet M	
Well Drilled For:	Well Class:	Type Equipment:			arter mile: .X. yes xxx.	
		7, 1,	Public wa	ter supply well	within one mile: yes xxx.	no*
Oil Enh Rec	xxx Infield	xxx Mud Rotary	Depth to !	bottom of fresh	water:	
Gas Storage	Pool Ext.	Air Rotary	Depth to	bottom of usabl	e water:\80'	
xxx OWWO xxx Disposal	l Wildcat	Cable			e: .xx. 1 2	
Seismic; # of Ho	les Other				tanned to be-set: 281	
Other					required:	
If OWNO: old well informa					616	
Operator: Wyoming-Neb	oraska Oil Co			•	: Arbuckle	• •
Well Name: Swander #			Water Sou	rce for Drillir	• .	
Comp. Date: 6/21/1948	B Dld Total Dep	oth 4616	BUB Book		well farm pond xx oth	
BiAirmal Basicked on	W					• • •
Directional, Deviated or If yes, true vertical dep					yes xxx. no	
Bottom Hole Location			. IT yes, p	iroposeu zone: .		
BOLLOW HOLE COCALION		AFFIDAV	TT	·		
	ffirms that the dril	ling, completion and e	ventual plug	ging of this we	ll will comply with K.S.A. 55-10	J1,
et. seq. It is agreed that the fo	llowing minimum requ	uirements will be met:				
-						
		ice prior to spudding tent to drill shall be		ach drilling ri	in-	
The minimum amour	nt of surface pipe as	specified below shall	be set by c	irculating ceme	nt to the top; in all cases surfa	ace
pipe shall be se	t through all uncons	solidated materials pl	us a minimum	of 20 feet int	to the underlying formation;	
		ent between the opera	tor and the	district office	e on plug length and placement	18
necessary prior 5. The appropriate	district office will	l be notified before s	ell is eithe	r plugged or pr	oduction casing is cemented in	;
IF AN ALTERNATE !	II COMPLETION, PRODU	CTION PIPE SHALL BE C	MENTED FROM	BELOW ANY USABL	E WATER TO SURFACE WITHIN 120 DA	AYS
OF SPUD DATE. I	N ALL CASES, NOTIFY	DISTRICT OFFICE PRIOR	TO ANY CEME	ENTING.	nd boliof	
I hereby certify that the				1 Thomas I		
Date: (22 / 5.	. Signature of Opera	tor or Agent: XXXXX	<i>!!</i> !!!!	1. 10 77/V	ritle.Manacoll	,-
1	FOR KCC USI	000015			3	
	API # 15-	_ ^ ^ ^ ^	21000 6	→ ′	- S ⁻¹⁷ b	iac.
	Conductor	nine required LICALE	feet)	Sentin Se	OU
	Minimum su	rface pipe required	<u>&/</u> feet pe	er Alt.(1) X	Paragation Com	
	Approved by	1: -7K8-5-9P			RECEIVED COMMISS	
			3-3-97		JUL 2 6 1996	
		orization void if dri	ling not sta	arted within	1111 6	·
		of effective date.) Age	ent:		300	lice
	opad decei				OF THE PROPERTY OF THE PROPERT	,°°`}
		REMEMBER			CONSERVATION DIVIS WICHITA, KS	Į
		plication (form CDP-1)			One Miloure	
	- File acreage attr	orm ACO-1 within 120 o ibution plat according	aays or spud a to field or	roration orders	:	\
	- Notify appropriat	e district office 48	hours prior	to workover or	re-entry;	
		eport (CP-4) after plu				į
Mail to: Conservation D		proval before disposi: do Derby Ruildina, 201			nsas 67202-1286.	1
LOI LOIDEI FALTOIL D	EUG COLUIG	as serby purtaing, as	. M. 1 1131 31	er, within Ru		ı

IN ALL CASES LOTTHEINTENTEDWELL ON THE PLATBELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR Iuka Carmi Development LLC LEASE Swander WELL NUMBER 2 OWWO FIELD Pat Creek					231 231	LOCATION OF WELL: COUNTY Kingman 2310				
QTR/QTF	R/QTR OF I	ACREAGE		NW_	<u>IF;</u> COR Sec PLAT	NER BOUI tion co	IS IRREGULAR, NDARY. rner used:	or IRREG LOCATE WELL FRO NE NW S ated or spaced	<u>m nearest</u> Exxx_SW	
,		(Show	footage to	the nea	rest le	ase or u	nit boundary	line.)		
		•		•	•				-	
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		2310	20) 0	•	•	•	EXAMPLE			
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				•				3390'	·	
		•	2310 .							
l	<u> </u>	_•	·]		•	•			_	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

 2) the distance of the proposed drilling location from the section's south north and east/west; and

 3) the distance to the nearest lease or unit boundary line.

 RANSAS CORPORATION

 (1996)

JUL 26 1996 CONSERVATION DIVISION WICHITA, KS