

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert E. Campbell API NO. 15-095-21,391 0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Kansas 67206 FIELD Klaver

\*\* CONTACT PERSON Robert E. Campbell PROD. FORMATION --

PHONE 685-6001

PURCHASER LEASE Hedrick

ADDRESS WELL NO. #1

WELL LOCATION 150' NW C/SW SW

DRILLING BEREDECO INC. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 401 E. Douglas, Suite 402 the SW (Qtr.) SEC 10 TWP 29S RGE 6W.

Wichita, Kansas 67202

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P. O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4503' PBTD --

SPUD DATE 10/12/83 DATE COMPLETED 10/19/83

ELEV: GR 1541 DF KB 1553

DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 216' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 22 1983 11-22-83

A F F I D A V I T

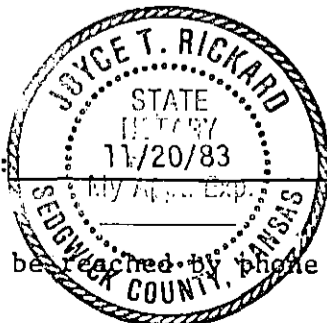
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November, 19 83.

MY COMMISSION EXPIRES



(Signature) (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Campbell LEASE Hedrick SEC. 10 TWP 29S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	220'		
Red Bed & Shale	220'	1020'		
Lime & Shale	1020'	4104'		
Mississippi	4104'	4111'		
Lime	4111'	4245'		
Lime & Shale	4245'	4478'		
Lime	4478'	4503'		
TOTAL ROTARY DEPTH 4503'				
DST #1: 4088-4104; Miss Chert; 30-45-45-60; Rec'd: 20' M, 90' M&SOCSW IFP: 17# - 51# IBHP: 1191# FFP: 43# - 68# FBHP: 1216#			SAMPLE TOPS	
DST #2: 4104-4111; Miss Lime; 30-45-45-60; Good to fair blow thruout test. Rec'd: 50' M & 90' GWVSO CMU IFP: 17# - 51# IBHP: 1388# FFP: 51# - 85# FBHP: 1379#			Indian Cave	2046 (- 493)
			Wabaunsee	2087 (- 534)
			Lower Topeka	2827 (-1274)
			Heebner	3018 (-1465)
			Lansing	3263 (-1710)
			Stark Shale	3677 (-2124)
			Hush. Shale	3710 (-2157)
			Base KC	3771 (-2218)
			Miss Chert	4087 (-2534)
			Miss Lime	4119 (-2566)
			Kinderhook	4375 (-2822)
			Viola	4471 (-2918)
			Simpson Sand	4488 (-2935)
			TD	4503 (-2950)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	216'	Class A	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

NOV 22 1983

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	CONSERVATION DIVISION Wichita, Kansas

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbl.	MCF	%	bbbl.

Perforations 15