

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5348 EXPIRATION DATE 6/30/85
 OPERATOR Robert E. Campbell API NO. 15-095-21,419-0000
 ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman
Wichita, Kansas 67206 FIELD Wildcat KLAVER NE.
 ** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi
 PHONE 685-6001 Indicate if new pay. _____
 PURCHASER Undetermined at this time LEASE Clayton
 ADDRESS _____ WELL NO. 1
 _____ WELL LOCATION C SE SE
 DRILLING BEREDCO INC. 660 Ft. from South Line and
 CONTRACTOR 401 E. Douglas, Suite 402 660 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 29S RGE 6W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		10	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4455' PBTD _____
 SPUD DATE 1/11/84 DATE COMPLETED 7/14/84
 ELEV: GR 1500 DF 1511 KB 1512

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August

19 84

 JOYCE T. BUSS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. _____

Joyce T. Buss
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/87

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 04 1984
 09-04-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Robert E. Campbell LEASE NAME Clayton SEC 10 TWP 29S RGE 6W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Red Bed, Sand	0	225'		
Shale	225'	786'		
Shale & Lime	786'	2055'		
Lime & Shale	2055'	4360'		
Lime	4360'	4455'		
TOTAL ROTARY DEPTH 4455'			SAMPLE TOPS	
DST #1: 4029-44; Miss Chert; 30-60-90-60; Strong blow; GTS/2nd opening; Gauged 53,000 cf immediately; 19,500 cf/10"; 27,000 cf/30"; 30,800 cf/60" & stabilized; Rec: 210' drilling mud Temp: 128° IBHP: 1395# IFP: 132# - 100# FBHP: 1345# FFP: 120# - 100#			Lansing	3224 (-1712)
			Dennis	3601 (-2089)
			Swope	3633 (-2121)
			Hertha	3664 (-2152)
			Mississippi	4034 (-2521)
			Miss Lime	4066 (-2554)
			Kinderhook	4299 (-2782)
			Viola	4416 (-2904)
			Simpson Sand	4450 (-2938)
			TD	4460 (-2948)
DST #2: 4045-59; Miss Chert; 30-60-60-60; Slight blow thruout test. Rec: 960' gas in pipe, 75' O & GCM, 315' GCMSW IBHP: 1235# IFP: 70# - 110# FBHP: 1235# FFP: 195# - 195# Temp: 128° Chl: 88,000			RELEASED NOV 13 1986 FROM CONFIDENTIAL	
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	224'	Class A	200	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4159'	60-40 Pozmix	100	2% Gel, 20% A-5

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Jumbo Jets	4039-46

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	4097	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
200 gal. acedic (for perf) followed w/500 gals. reg D-Mud acid	4039-46

Date of first production 7/14/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38°
Estimated Production-I.P. 4.8/day bbls.	Gas 95/day MCF	Water 95% 91 bbls.
Disposition of gas (vented, used on lease or sold) vented (24 hr. prod. test)		Gas-oil ratio 1:19,792 CFPB
Perforations 4039-46		