

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5348
Name Robert E. Campbell
Address 260 N. Rock Rd., Suite 110
City/State/Zip Wichita, KS 67206

Purchaser N/A

Operator Contact Person Robert E. Campbell
Phone (316) 685-6001

Contractor: License # 5106
Name Freeman Drilling Co., Inc. (H-30)

Wellsite Geologist Richard A. Robba
Phone 264-6653

Designate Type of Completion
XX New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable
10-19-85 10-25-85 10-26-85
Spud Date Date Reached TD Completion Date
4098'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 226 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21,546 0000
County Kingman
150 NW of
C NW SW Sec 10 Twp 29S Rge 6 XX West
2055
4695 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

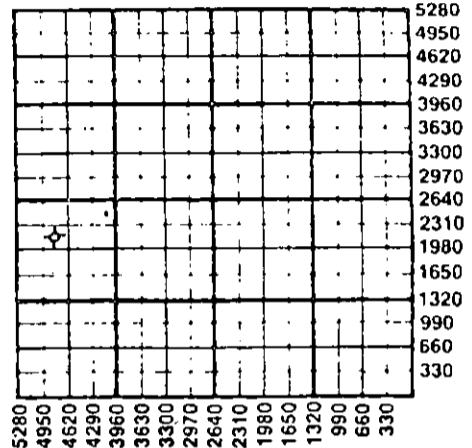
Lease Name Hedrick Well # 2

Field Name Klaver East Ext

Producing Formation N/A

Elevation: Ground 1531' KB 1543'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

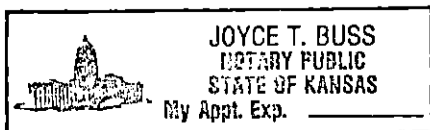
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator-Owner Date 11/7/85

Subscribed and sworn to before me this 7th day of November 1985.
Notary Public [Signature]

Date Commission Expires 12/20/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 8 1985

Operator Name Robert E. Campbell Lease Name Hedrick Well # 2

Soc. 10 Twp. 29S Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [XX] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [XX] No

Formation Description
[] Log [X] Sample

DST #1: 4058-80; Miss. Chert; 30-45-60-60; GTS/22"
1st op: Gau 30,700 cf/day in 25"
25,800 cf/day in 30"
2nd op: Gau 28,000 cf/day in 5"
21,900 cf/day in 10"
19,900 cf/day in 20"
17,200 cf/day in 30"
& stabilized

Table with columns: Name, Top, Bottom. Rows include Clay & red bed, Red bed, Shale, Lime & shale, Rotary total depth.

Rec: 30' GCM Temp: 125°
IBHP: 1218# IFP: 23# - 23#
FBHP: 1218# FFP: 23# - 23#

SAMPLE TOPS

Table with columns: Name, Top, Bottom. Rows include Indian Cave, Lower Topeka, Heebner, Douglas, Ireland Sand, Lansing, Swope, Hertha, BKC, Miss Chert, Miss Dolo.

DST #2: 4086-98; Miss. Dolo; 30-45-45-60;
Strong blow thru out test.

Rec: 95' SO&GCM
90' SW (Chl. 90,000)
IBHP: 1287# IFP: 11# - 23#
FBHP: 1311# FFP: 59# - 82#

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD

Table with columns: Size, Set At, Packer at, Liner Run [] Yes [] No.

Table with columns: Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (specify).

Table with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL