

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21146

ADDRESS 260 N. Rock Rd. Suite 110 COUNTY Kingman

Wichita, Ks 67206 FIELD K-3

** CONTACT PERSON Robert E. Campbell PROD. FORMATION

PHONE 685-6001

PURCHASER Peoples Natural Gas Co LEASE Kaufman

ADDRESS 300 W. Douglas Suite 748 WELL NO. 1

Wichita, Ks 67202 WELL LOCATION SE NE SE

DRILLING CONTRACTOR Macble Drilling Co. 330 Ft. from East Line and

ADDRESS P.O. Box 1382 990 Ft. from North Line of

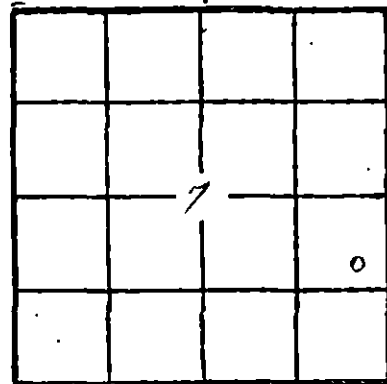
Great Bend, Ks 67530 the SE (Qtr.) SEC 7 TWP 49S RGE 6W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4550 PBD -

SPUD DATE 8/30/81 DATE COMPLETED 9/4/81

ELEV: GR 1572 DF - KB 1580

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211

Amount of surface pipe set and cemented 253 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Robert E. Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

19 83

Signature of Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Kaufman SEC. 7 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST # 1: 3297 - 3311, Lansing, 30-45-45-45 Rec. 1500' GIP, 200' GCO 17P 27# - 40# 18HP 587# 77P 54# - 68# 78HP 423#					Base flo	1535 (+45)
					Admiral	2040 (-460)
					Wabanssee	2125 (-545)
					Jopoka	2685 (-1580)
					Heebner	3015 (-1465)
					Joronto	3061 (-1481)
					Doug Shale	3071 (-1491)
					Doug Sand	3121 (-1541)
					Lansing	3290 (-1710)
					'A' zone	3297 (-1717)
					Dennis	3615 (-2095)
					Lucy	3706 (-2116)
					Bertha	3740 (-2160)
					Mississippi	4100 (-2520)
					Misner	4498 (-2918)
					Viola	4501 (-2921)
					TD	4550 (-2970)
DST # 2: 4103 - 4118, Miss Chert, 30-45-30-45. GTS 9 min, Stabilized @ 60,900 cf, 2nd opening: gauged 93,600 cf Stabilized @ 61,000 cf Rec. 45' GCM JBHP 1386# 78HP 1268#						
DST # 3: 4120 - 4122, Miss. Dolo, 30-45-75-60 GTS 4/min. 1st opening: 152,000 cf/15min 31,600 cf/10min 77,500 cf/20min 71,500 cf/25min 77,500 cf/30min 2nd opening 18,800 cf/10min 15,400 cf/20min 15,400 cf/30min Stabilized Rec. 240' fluid as follows: 60' 30cm: 65% mud, 10% water, 15% oil, 10% gas 120' 0cm: 31% mud, 21% water, 28% oil, 20% gas 55' mo: 6% mud, 26% water, 20% oil, 38% gas 5' mw Chl 62,000 ppm 18HP: 1336# 77P: 54# - 41# 78HP: 1,200#						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8"	25#	243	60/40 posmix	225	2% CC 3% gel
Production	7 7/8	4 1/2"	9.5#	4,549	60/40 posmix	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	D.P.	4130-42'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4152	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% acid	4130-42'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/31/82	Pumping	37°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	4 bbls.	20 MCF	60%	5/1

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4130-42'