

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21160 - 0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD K-3

\*\* CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE 685-6001

PURCHASER Peoples Natural Gas Company LEASE Minnie Benson

ADDRESS 300 W. Douglas, Suite 748 WELL NO. 1

Wichita, KS 67202 WELL LOCATION NE SW NE

DRILLING Merckle Drilling Company 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1382 1650 Ft. from East Line of

Great Bend, KS 67530 the NE/4 (Qtr.) SEC 7 TWP 29S RGE 6W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		⊙	
		7	

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4542 PBD --

SPUD DATE 9/5/81 DATE COMPLETED 9/17/82

ELEV: GR 1565 DF 1571 KB 1573

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211

Amount of surface pipe set and cemented 238' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert E. Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September

1982

Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES 11/20/82

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

WELL TWO  
OPERATOR Robert E. Campbell

State Geological Survey  
WICHITA BRANCH  
LEASE Minnie Benson #1

ACO-1 WELL HISTORY  
SEC. 7 TWP. 29S RGE. 6W

CONFIDENTIAL

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1: Mis-run (Packer failure)					
DST #2: 3283-94; Lansing 'A' Zone; 45-45-75-40; IBHP: 1060# IFP: 70# - 126# FBHP: 914# FFP: 222# - 264#		45-75-40	Rec'd: 40'	0' & GCM & 540'	SW
DST #3: 4086-113; Mississippi; 30-45-60-60; GTS/6" 1st opening: Gauged 81,600 cf/10" 73,100 cf/20" 68,300 cf/30" IBHP: 1437# IFP: 95# - 73# FBHP: 1447# FFP: 84# - 73#				2nd opening: Gauged 34,300 cf/40" & stabilized Rec'd: 90' GCM	
DST #4: 4111-39; Mississippi Lime; 45-45-90-60 Gauged 5,860 cf/85" & stabilized IBHP: 1468# IFP: 84# - 84# FBHP: 1426# FFP: 84# - 84#		45-90-60	GTS/50"	(5" into 2nd opening)	
				Base/Flo	1530 (+43)
				Admire	2040 (-467)
				Wabaunsee	2125 (-552)
				Topeka	2675 (-1102)
				Heebner	3030 (-1457)
				Douglas Sand	3157 (-1584)
				Lansing	3276 (-1703)
				'A' Zone	3284 (-1711)
				Dennis	3668 (-2095)
				Swope	3693 (-2120)
				Hertha	3730 (-2157)
				Base KC	3779 (-2206)
				Mississippi	4080 (-2507)
				Kinderhook	4380 (-2807)
				Viola	4483 (-2910)
				Simpson	4497 (-2924)
				Simpson Sand	4521 (-2943)
				TD	4542 (-2969)

RELEASED  
OCT 12 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	28	234	60-40 posmix	225	2% gel 3% cc
Production	7-7/8	4 1/2	10.5	4541	60-40 posmix	175	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	2	D.P.	4135-39
TUBING RECORD			"	"	4133-36
TUBING RECORD			"	"	4073-77
Size	Setting depth	Packer set at	"	"	4080-88
2-3/8	4,153	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA (15%) & 1000 gal. reg. acid	4073-77; 4080-88
Frac w/19,500 gal. Versa gel & 4,500# 20-40 sand	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 7 & 8, 1982	Pumping: 48 hr. test	36°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	3 bbls.	275/day MCF
	Water	Gas-oil ratio
	2 %	144 bbls. 90 to 1
Disposition of gas (vented, used on lease or sold)	Perforations	As above
Vented		