

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

PURCHASER Peoples Natural Gas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-9-83 12-18-83 1-21-84
Spud Date Date Reached TD Completion Date
4230' 4204'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 264'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21,411 0000

County Kingman

NE SW 7 29S 6W East
..... Sec..... Twp..... Rge..... West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

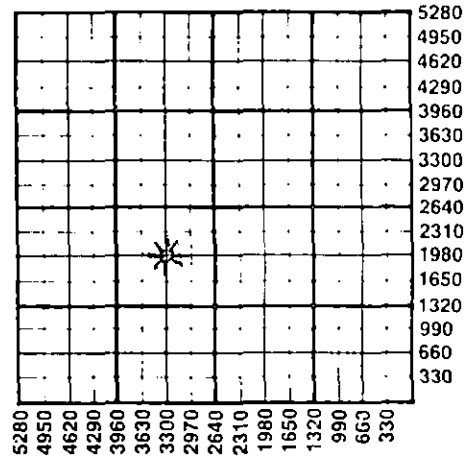
Lease Name KAUFMAN "A" Well # 1

Field Name K-3

Producing Formation Miss

Elevation: Ground 1587' 1601' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 NONE Repressuring
Docket

STATE CORPORATION COMMISSION
RECEIVED
NOV 11-13-84
KANSAS OIL AND GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 11-7-84

Subscribed and sworn to before me this 7th day of November 1984

Notary Public Sandra Lou Felton
Date Commission Expires 1-30-88

Sandra Lou Felton
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Kaufman Well # "A" #1 SEC. 7 TWP. 29S 6W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4128-4146' (Miss)
 IFP/30"=59-59#, strong blow.
 ISIP/60"=1453#
 FFP/45"=47-47#. GTS in 2", GA 18 MCFD
 FSIP/90"=1523#
 Rec: 60' GCM

Ran O. H. Logs

Name	Top	Bottom
Herington	1298	+303
Wref	1308	+233
Tow	1438	+163
B/Flor Flint	1576	+25
Onaga	2116	-515
Wab	2160	-559
Stotler	2310	-709
Tarkio	2384	-783
Howard	2586	-985
Topeka	2716	-1115
Heebner	3075	-1474
Doug Sh	3108	-1507
Dg. Sd.	3200	-1599
LKC	3319	-1718
B/KC	3816	-2215
Cherokee	3980	-2379
Miss Chert	4126	-2525
Miss Lm	4152	-2551
LTD	4232	
RTD	4230	
PBD	4204	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	264'	common	200	2% gel, 3% CaCl
PRODUCTION		4-1/2"	10.5#	4224'	Class A	100 and	
					Surfill	75	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4130-50' w/2 JSPE (40 holes)		Acidized w/1000 gals 15%	4130-50'

TUBING RECORD	Size 2-3/8" Set At 4195' Packer at 4195'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 10-24-84	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	13.36 B0	119 MCFD	30.06 BW		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 4130-50' (Miss)
 Used on Lease Dually Completed
 Commingled