

15-095-21429-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5348 EXPIRATION DATE 6/30/85

OPERATOR Robert E. Campbell API NO. 15-095-021,449

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Kansas 67206 FIELD K-3

** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi
PHONE 685-6001 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Kaufman

ADDRESS 25 Main Place WELL NO. #3

Council Bluffs, IA 51501 WELL LOCATION C W/2 NW SE

DRILLING CONTRACTOR BEREDCO INC. 330 Ft. from West Line and

ADDRESS 401 E. Douglas, Suite 402 660 Ft. from North Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 29S RGE 6W (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT			
		7	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4158' PBTD _____

SPUD DATE 4/16/84 DATE COMPLETED 7/14/84

ELEV: GR 1576 DF _____ KB 1588

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 228' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

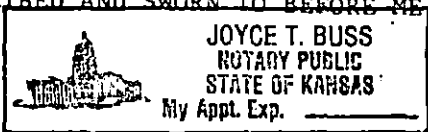
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August

19 84



Joyce T. Buss
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/87

** The person who can be reached by phone regarding any questions concerning this well information.

RECEIVED
STATE OF KANSAS CORPORATION COMMISSION
SEP 04 1984
09-04-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

(E)

OPERATOR Robert F. Campbell LEASE NAME Kaufman

SEC 7 TWP 29S RGE 6W (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
			SAMPLE TOPS	
			Base Florence	1550 (+ 38)
			Council Grove	1675 (+ 87)
			Neva	1840 (- 252)
Sand & Red Bed	0'	230'	Foraker	1985 (- 397)
Red Bed & Shale	230'	600'	Admire	2025 (- 437)
Shale	600'	1230'	Indian Cave	2115 (- 527)
Lime & Shale	1230'	4118'	Topeka	2693 (-1105)
Lime	4118'	4138'	Lwr. Topeka	2866 (-1278)
Lime & Shale	4137'	4158'	Heebner	3053 (-1465)
			Douglas	3089 (-1501)
TOTAL ROTARY DEPTH	4158'		Lansing	3296 (-1708)
DST #1: 3299-315; Lansing A Zone; 30-30-30-30;			Lansing A	3305 (-1717)
IFP: 29# - 19# IBHP: 39#			Dennis	3686 (-2098)
FFP: 19# - 19# FBHP: 39#			Swope	3712 (-2124)
Temp: 106° Rec: 20' OSM			Hertha	3745 (-2157)
DST #2: 4101-18; Miss Chert; 30-45-60-60; GTS/5";			Base KC	3794 (-2206)
Gauged 59,000 cf/10", 81,000 cf/20", 90,000 cf/30";			Miss Chert	4098 (-2510)
2nd opening: Gauged 101,000 cf/10" & stabilized;			Miss Colo	4123 (-2535)
IFP: 104# - 104# IBHP: 1485#			Miss Lime	4135 (-2547)
FFP: 104# - 104# FBHP: 1485#			TD	4158 (-2570)
Rec: 185' GM Chl: 45,000 Temp: 122°			DST #4: 4142-58; Miss Lime	
DST #3: 4125-37; Miss Dolo; 30-45-60-60; Gauged			30-45-120-90; Weak blow	
41,000 cf/20", 53,000 cf/30"; 2nd opening gauged			initial to strong blow final	
68,000 cf/10", 86,000 cf/20", 94,000 cf/30",			opening; Rec 30' GCM	
116,000 cf/40" & 50" & 60"			IBHP: 416# IFP: 52# - 52#	
Rec: 120' GCM Temp: 122°			FBHP: 1298# IFP: 52# - 31#	
IFP: 41# - 41# IBHP: 1485#			RELEASED	
FFP: 52# - 52# FBHP: 1485#			NOV 3 1986	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD				FROM CONFIDENTIAL			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	228'	Class A	200	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4157'	60-40 Pozmix	125	10% Salt, 3/4% D-31
					60-40 Pozmix	50	10% Salt, 3/4% D-31

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Jumbo Jets	4128-34
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	4108	4108			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
200 gal. acedic acid (for perf) followed w/750 gals. 15%	4128-34
D-Mud acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/12/84	flowing	NA
Estimated	Oil	Gas
Production-I.P.	trace	1,900/day
Disposition of gas (vented, used on lease or sold)		Water
vented (24 hr. prod. flow test)		NA %
		Gas-oil ratio
		--
		CFPB
		Perforations 4128-34