

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3)

STANNARD #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,409 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Greenwood Cemetary

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER none-dry hole LEASE Stannard #1

ADDRESS none-dry hole WELL NO. #1

DRILLING H-30, Rig #3 WELL LOCATION SE NE

CONTRACTOR 251 N. Water 1980 Ft. from North Line and

ADDRESS Wichita, KS 67202 660 Ft. from East Line of XXXX

PLUGGING Buie Co. Inc. the NE (Qtr.) SEC 5 TWP 29S RGE 6 (W).

CONTRACTOR P.O. Box 835 WELL PLAT (Office Use Only)

ADDRESS Wichita, KS 67201-0835 KCC

TOTAL DEPTH 4150 PBSD none KGS

SPUD DATE 11-30-83 DATE COMPLETED D&A, 12-9-83 SWD/REP

ELEV: GR 1547 DF none KB 1560 PLG.

DRILLED WITH (~~CAMMXX~~) (ROTARY) (~~XXXXXX~~) TOOLS. NGPA

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

			*

Amount of surface pipe set and cemented 8-5/8" @ 265' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

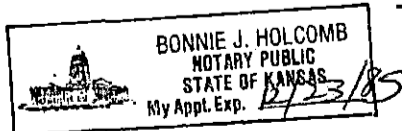
A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 20 1983
12-20-83
CONSERVATION COMMISSION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP. LEASE NAME Stannard SEC 5 TWP 29S RGE 6 (W)
WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 2038-2088' (Indian Cave), w/results as follows: IFP/30": 27-31#, weak blow, dead in 30" ISIP/60": 836# FFP/30": 36-44#, flushed tool, dead FSIP/60": 816# Rec: 65' DM</p> <p>DST #2, 4060-83' (Miss), w/results as follows: IFP/30": 46-58#, strong blow. ISIP/60": 1395# FFP/45": 58-70#, strong blow, GTS in 5" rate TSTM FSIP/90": 1395# Rec: 205' SGCM + 40' GCMW (Chl-=40,000)</p>			<p>LOG TOPS</p> <p>Herington 1231 +330</p> <p>Onaga 2042 -481</p> <p>Wabaunsee 2086 -525</p> <p>Topeka 2650 -1089</p> <p>Heebner 3009 -1448</p> <p>Lansing 3254 -1693</p> <p>B/KC 3741 -2180</p> <p>Miss. 4060 -2490</p> <p>RTD 4150</p> <p>LTD 4151</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	265'	Class A	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

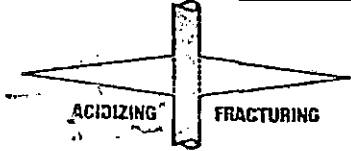
TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A, 12-9-83		Producing method (flowing, pumping, gas lift, etc.) dry		Gravity none	
Estimated Production-I.P.	Oil none	Gas none	Water none	% none	Gas-oil ratio none
Disposition of gas (vented, used on lease or sold) dry			none Perforations		



THE BUIE CO., INC.

P. O. Box 835
 Wichita, KS 67201-0835
 (316) 264-5105

INVOICE & TICKET

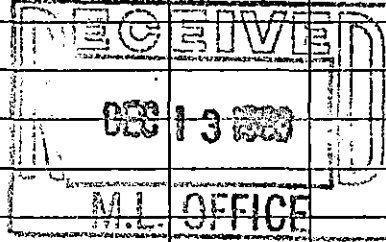
No. 2417

WELL NO. AND FARM Stannard #1	COUNTY Kingman	STATE Kansas	DATE December 9, 1983
CHARGE TO TXO	WELL LOCATION SEC. 5 TWP. 29 RANGE 6		CONTRACTOR H-30
DELIVERED TO Location		LOCATION 1 Pratt	CODE
SHIPPED VIA Company trucks		LOCATION 2	CODE
TYPE AND PURPOSE OF JOB 120 sks. 60/40 poz, 2% gel, 3% cal.		LOCATION 3	CODE
Plug to abandon		WELL TYPE New	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
4242-01	Class H Cement	72	sks.	5.00	360	00
4243-01	Poz mix	48	sks.	2.30	110	40
4245-01	Calcium Chloride	3	sks.	25.00	75	00
4245-03	Gel	2	sks.	7.25	14	50
4240-01	Service charge	129	c.f.	.92	118	68
4235-01	Pump truck charge	1	each	375.00	375	00
4237-01	Mileage	46	mile	2.10	96	60
4347-05	Top wood plug	1	each	40.00	40	00

KANSAS

CHARGE TO: <i>Stannard #1</i>	AFE or PROP # <i>841085</i>
USED FOR:	



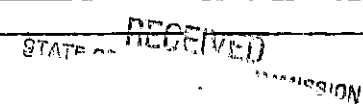
DRLG COMPL WTD OPER

4241-01	Delivery 10,820	Total Weight 46	Loaded Miles	249	Ton Miles	.75	186	75
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TERMS: DUE 30 DAYS FROM DATE OF INVOICE. TAX REFERENCES SUB TOTAL 1376 93

IMPORTANT: SEE OTHER SIDE FOR TERMS AND CONDITIONS I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.

TAX _____ TAX _____ TOTAL \$1376 93



SUBJECT TO CORRECTION

E.J. Woody
 Customer or His Agent

Robert G. Sullivan
 The Bui Co., Inc. Operator

CEMENTING SERVICE REPORT



DOWELL DIVISION OF DOW CHEMICAL U.S.A.

TREATMENT NUMBER: **05-06-3965** DATE: **11-30-83**
 STAGE: **1** DOWELL DISTRICT: **Great Bend**

DWL 203-R PRINTED IN U.S.A.

WELL NAME AND NO.: **Standard #1**
 LOCATION-POOL-FIELD: **Sec 5-295-6W**
 FORMATION: _____
 DOWELL REPRESENTATIVE: **Scott Hardy**
 COUNTY: **Kingman** STATE: **Kansas**
 NAME: **T-XO**
 AND: **200 West Douglas #300**
 ADDRESS: **Wichita, Kansas**
 ZIP CODE: **67202**

RIG. NAME: **H-30**

WELL DATA					
HOLE SIZE	CASING OR LINER	A	B	C	D
12 1/4			23"		
DEPTH 265	SIZE-WEIGHT 8 7/8				
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
BHST	BOTTOM				
BHLT	GRADE & THREAD				
BHCT	CAPACITY .0641 Bbl/ft				

SPECIAL INSTRUCTIONS:
Cement into place 269' of 8 7/8 casing with 200 lbs Standard Cmt. with 2% D-20 & 3% S-1 as per instr. by comp. rep.

SHOE FLOAT	TYPE	DEPTH	STAGE TOOL	TYPE	DEPTH

TBG D.P. HEAD & PLUGS: DOUBLE SINGLE
 SIZE: **4 1/2 XH** WEIGHT: **20.5#**
 GRADE: _____ THREAD: _____
 NEW USED TOP R W TO
 DEPTH: _____ BOT R W TO
 CAPACITY: _____ OTHER: _____ TO

PRESSURE LIMIT: _____ PSI BUMP PLUG TO: _____ PSI MIN: _____
 ROTATE RPM: _____ RECIPROCATE FT: _____ CENTRALIZERS NO. **1**

JOB SCHEDULED FOR: TIME: **2:00** DATE: **11-30** ARRIVED ON LOCATION: TIME: **2:30** DATE: **11-30**
 LEFT LOCATION: TIME: **0330** DATE: **12-1**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
2:45					Arrive loc., held safety meeting, rig up Dowell
0:140					Rig up to circulate with rig pump
0:220					Rig lines to Dowell
0:226	100	10	1.4		Start 10 Bbl wtr Rate - slow then gradual buildup (10 BPM)
0:233	200	48	3.5		Start cement 14.8 gal
0:247					Drop top plug after shutdown
0:248	200				Start Displacement
0:253	200	15.5	3		Shut down 15.5 Bbl of Disp. so plug within 20-30' of bottom of casing. - Shut in head
					Rig down Dowell

Thank you Scott

REMARKS: _____

SYSTEM	NO. OF SACKS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS		SACKS MIXED	
			Standard A	2% D-20, 3% S-1	WT.	WT.
6.4	200	1.35			48 Bbl	19.8
2.						
3.						

BREAKDOWN FLUID: WT. _____ SACKS MIXED: **200** PUMPED: **48** PRESSURE MAX: **200** MIN: _____
 HESITATION SO. RUNNING SO. CIRCULATION LOST: YES NO CEMENT CIRCULATED TO SURF: YES NO
 BREAKDOWN: PSI FINAL _____ PSI TO _____ FT MEASURED: DISPLACEMENT WIRELINE CEMENT LEFT IN PIPE: **20-30** FT
 WASHED THRU: YES NO TO _____ FT
 TYPE OF WELL: OIL STORAGE BRINE/WATER GAS INJECTION WILDCAT
 CUSTOMER REPRESENTATIVE: **E.J. Woodie** DOES CUSTOMER CONSIDER SERVICE: SATISFACTORY UNSATISFACTORY UNKNOWN