

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5348 EXPIRATION DATE 6/30/84
OPERATOR Robert E. Campbell API NO. 15-095-21,433
ADDRESS 260 N. Rock Rd., Suite 110 COUNTY Kingman
Wichita, KS 67206 FIELD _____

** CONTACT PERSON Robert E. Campbell PROD. FORMATION _____
PHONE (316) 685-6001 Indicate if new pay. _____

PURCHASER _____ LEASE G. & W. Zerger
ADDRESS _____ WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. WELL LOCATION NW SE SW
CONTRACTOR _____

ADDRESS Suite 250, 200 W. Douglas 990 Ft. from south Line and
Wichita, KS 67202 1650 Ft. from west Line of (E)
the SW (Qtr.) SEC 5 TWP 29 SRGE 6 (W)

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS Box 169 KCC
Great Bend, KS 67530 KGS

TOTAL DEPTH 4,513' PBTD _____
SPUD DATE 2/23/84 DATE COMPLETED 3/5/84
ELEV: GR 1547 DF 1556 KB _____
NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 235' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

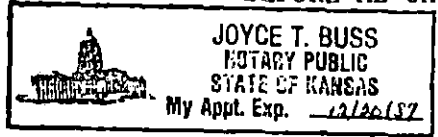
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 1984.



Joyce T. Buss (Name)
Joyce T. Buss (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/87

RECEIVED STATE CORPORATION COMMISSION APR 05 1984 04-05-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Robert E. Campbell

LEASE NAME G.&W. Zerger

SEC 5 TWP 29S RGE 6

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
			<u>SAMPLE TOPS</u>	
Sand and clay	0	1005	Indian Cave	2050 (-496)
Shale and sand	1005	1450	Topeka	2648 (-1092)
Sand and clay	1450	1637	Lower Topeka	2822 (-1266)
Sand, clay and shale	1637	1925	Heebner	3006 (-1450)
Sand and shale	1925	2438	Lansing	3258 (-1702)
Shale	2438	2697	Mississippi	4067 (-2511)
Salt and shale	2697	2880	Misener	4453 (-2897)
Lime and shale	2880	4272	Viola	4466 (-2910)
Shale	4272	4358	Simpson	4475 (-2927)
Lime and shale	4358	4513	TD	4513 (-2959)
Rotary total depth	4513			
<p>DST #2: 4070-4085; Miss Chert: 30-45-45-60; Strong blow thruout Rec: 360' G in pipe & 80' GCM IFP: 39# - 39# IBHP: 887# FFP: 59# - 59# FBHP: 778# Temp: 116°</p> <p>DST #1: 3568-3606; L-KC 30-45-30-45; Fair to strong blow Rec: 180' MW & 240' SW Chl: 47,000 IFP: 78# - 137# IBHP: 1314# FBHP: 196# - 236# FBHP: 1314#</p>				
<p>RELEASED JUL 15 1986 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	24#	235'	60-40 posmix	200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	
				CPS