

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5097  
Name Martin Oil Producers, Inc.  
Address 1010 Union Center  
Wichita, KS 67202  
City/State/Zip

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person K. S. Martin  
Phone 264-0352

Contractor: License #  
Name Kaw Drilling Co., Inc.

Wellsite Geologist Ray Dombaugh  
Phone 262-5993

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/2/81 1/13/81 1/28/82  
Spud Date Date Reached TD Completion Date  
4500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 244 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- 095-21,037 0000  
County Kingman  
C NE SE 4 29 6  East  
Sec. Twp. Rge.  West

1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

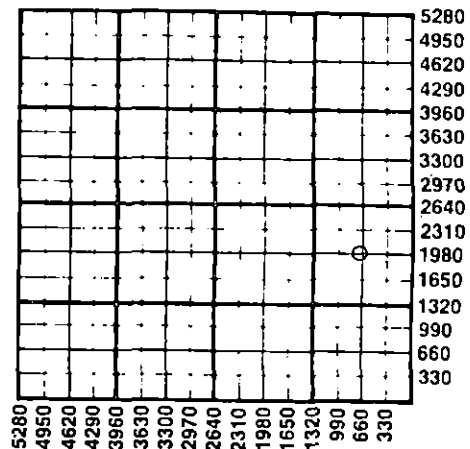
Lease Name Kostner "A" Well # 3

Field Name Klayer NE

Producing Formation Mississippi

Elevation: Ground 1549 KB 1560

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

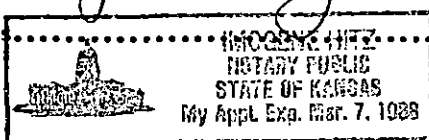
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2/18/87

Subscribed and sworn to before me this 18th day of February, 1987.  
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION

FEB 20 1987  
Form ACO-1 (7-84)

CONSERVATION DIVISION  
Wichita, Kansas

02-20-87

Sec. 4, Twp. 29, Rge. 6W

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name Kostner "A" Well # 3

Sec. 4 Twp. 29 Rge. 6  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 4056-4070'. 30-45-60-60. Gas to surface in 52", too small to measure. IBHP 966#/45" IF 53#-53# FF 63#-63# FBHP 997#/60".  
 DST #2 - 4070'-4100'. 30-45-45-45. Gas to surface in 5".  
 10" - 231,000 CFG  
 20 209,000  
 30 184,000 Second opening  
 5 355,000  
 10 209,000  
 20 156,000  
 ICIP 1112#/45" IF 95#-95# FF 105#-105#  
 FCIP 1029#/45". Rec. 180' muddy oil & gas cut mud, 120' gassy muddy oil.

Name	Top	Bottom
Heebner	3001	1441
Mississippi	4053	2493
Dolomote	4067	2507
Miesner	4447	2887
Viola	4470	2910
Simpson	4492	2932

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		244	Common	275	
Production		4 1/2"		4134	REC.	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4070 - 4074			500	15%	4074	
4	3430 - 3431			1000	15%	4074	
				500	15%	3431	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		4071					
Date of First Production	Producing Method						
1/27/82	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
5	Bbls	40 MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....