

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04915
Name: Montgomery Exploration Company, LTD
Address: 101 Park Avenue, Suite 1200
City/State/Zip: Oklahoma City, OK 73102

Purchaser:

Operator Contact Person: James P. Miller
Phone: (405) 235-7501

Contractor: License # 5107
Name: H-30, Inc.

Wellsite Geologist: J. Copeland Landes
Phone: (817) 383-4035

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-13-86 12-19-86 12-21-86
Spud Date Date Reached TD Completion Date
4580'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name,
Invoice #

API No. 15-095-21,562-0000
County: Kingman
SE NE NW NW Sec. 31 Twp 29S Rge 5 East
X West

4785 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

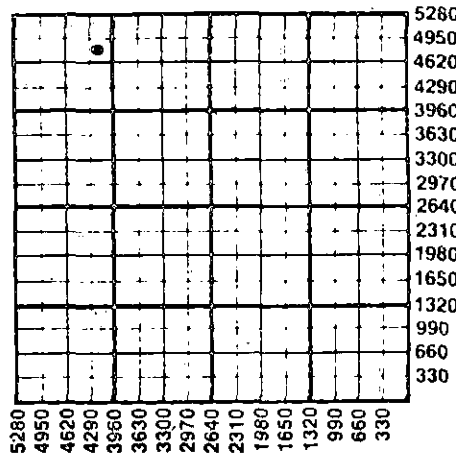
Lease Name: Stucky Well #: 1-31

Field Name:

Producing Formation:

Elevation: Ground 1516' KB 1525'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 86-423

Groundwater 4785 Ft North from Southeast Corner
(Well) 4125 Ft West from Southeast Corner of
Irrigation Sec 31 Twp 29S Rge 5 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Cory M. Canabine*
Title: Agent Date: 1/20/87

Subscribed and sworn to before me this 20 day of January 1987
Notary Public: *Carla O Johnson*

Date Commission Expires: September 24, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

01-22-87

Sec 31, Twp 29S, Rge 5W

SIDE TWO

Operator Name ..Montgomery Exploration Company, LTD Lease Name.....Stucky.....Well #..1-3J..

Sec...31.... Twp...29S... Rge..5..... East West County.....Kingman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
Lansing	3327'	Red Bed	0	157'
Kansas City	3539'	Red Bed and Shale	157'	268'
Base K. C.	3770'	Shale	268'	1,000'
Marmaton	3794'	Shale and Lime	1,000'	3,357'
Cherokee	3941'	Shale	3,357'	3,607'
Mississippi	4120'	Lime and Shale	3,607'	4,025'
Kinderhook	4368'	Shale and Lime	4,025'	4,121'
Maquoata	4470'	Chert	4,121'	4,485'
Viola	4485'	Shale and Lime	4,485'	4,493'
Simpson	4512'	Shale	4,493'	4,580'
TD	4581'	Rotary Total Depth		4,580'

DST #1 4487'-4493'
 30-30-30-30; IFP 33-33; ISIP 44; FFP 33-33; FSIP 33; IHP 2223; FHP 2201.
 Temp. 131°. Rec. 2' of mud w/a good show in the tool.
 DST #2 4480'-4504'
 30-60-60-120; IFP 55-55; ISIP 55; FFP 55-55; FSIP 55; IHP 2267; FHP 2256.
 Temp. 131°. Rec. 10' of oil specked mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	266'	60/40 pozmix	160	3% cc 2% gel
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
