

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIZE ONE DRY HOLE, FILING ONE ORIGINAL & TWO COPIES (3)

STUCKY "A" #2 Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21403-0000

ADDRESS 200 W. Douglas, Ste 300 COUNTY Kingman

Wichita, KS 67202 FIELD Orsemus

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry  
PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole-never produced LEASE Stucky

ADDRESS dry hole-never produced WELL NO. "A" #2

DRILLING H-30, Rig #3 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Ste. 10 2310 Ft. from West Line of

Wichita, KS 67202 the NW(Qtr.) SEC 31 TWP 29S RGE 5 (W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4620 PBD none

SPUD DATE 11-20-83 DATE COMPLETED 11-29-83

ELEV: GR 1526 DF 1537 KB 1540

DRILLED WITH ~~(CARME)~~ (ROTARY) ~~(Axxxx)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 266' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

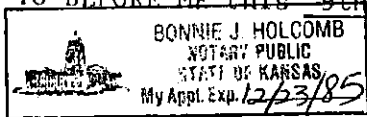
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1983.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-23-85

DEC 13 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

12-13-1983

Side TWO  
OPERATOR TXO PROD. CORP.

LEASE NAME Stucky

SEC 31 TWP 29S RGE 5 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO "A" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name           | Depth      |
|--|-----|--------|----------------|------------|
| <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST #1, 4506-4514' (Viola), w/results as follows:<br/>                     IFP/30": 234-770#, fair blow<br/>                     ISIP/60": 1592#<br/>                     FFP/45": 643-1222#, strong blow<br/>                     FSIP/90": 1592#<br/>                     Rec: 320' SLO&amp;GCWM (2% oil + 90% mud'),<br/>                     410' SLO&amp;GCMW (5% oil + 50% wtr), &amp;<br/>                     780' SLO&amp;GCW (5% oil + 95% wtr) + 1220' SW<br/>                     CL--80,000 ppm</p> <p>Ran O.H. Logs</p> <p>If additional space is needed use Page 2</p> |     |        | LOG TOPS       |            |
|  |     |        | Herington      | 1197 +343  |
|  |     |        | Towanda        | 1352 +188  |
|  |     |        | Onaga Sh       | 2025 -485  |
|  |     |        | Indian Cave Sd | 2045 -505  |
|  |     |        | Wabaunsee      | 2070 -530  |
|  |     |        | Howard         | 2505 -965  |
|  |     |        | Topeka         | 2643 -1103 |
|  |     |        | Heebner        | 3017 -1477 |
|  |     |        | Douglas        | 3105 -1565 |
|  |     |        | Lansing        | 3343 -1803 |
|  |     |        | Kansas City    | 3558 -2018 |
|  |     |        | Swope          | 3673 -2133 |
|  |     |        | B/KC           | 3758 -2218 |
|  |     |        | Cherokee       | 3954 -2414 |
|  |     |        | Miss.          | 4135 -2595 |
|  |     |        | Kinderhook     | 4389 -2849 |
|  |     |        | Viola          | 4500 -2960 |
|  |     |        | Simpson        | 4518 -2978 |
|  |     |        | RTD            | 4620       |
|  |     | LTD    | 4621           |            |

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (XXXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8-5/8"                    | 24#            | 266'          | Class A     | 200   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none     | none        | none         | none          | none        | none           |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| none | none          | none          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none                             | none                   |
|                                  |                        |
|                                  |                        |

|   |  |                       |
|---|--|-----------------------|
| Date of first production<br>D&A, 11-29-83                 | Producing method (flowing, pumping, gas lift, etc.)<br>dry | Gravity<br>none       |
| Estimated Production-I.P.<br>none                         | Oil<br>none  | Gas<br>none           |
| Disposition of gas (vented, used on lease or sold)<br>dry | Water<br>none  | Gas-oil ratio<br>none |
|   | Perforations<br>none                                       |                       |

**Sun Oilwell Cementing**  
A Division of BJ Hughes Services

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET  
and Invoice Number

No 17331

|  |                              |                         |                        |  |                                   |                                 |                      |                          |
|--|------------------------------|-------------------------|------------------------|--|-----------------------------------|---------------------------------|----------------------|--------------------------|
| Date<br>11-20-83   | Customer Order No.           | Sec.<br>31              | Twp.<br>29s            | Range<br>5w                                  | Truck Called Out<br>4:00 pm       | On Location<br>1:30 pm          | Job Began<br>8:25 pm | Job Completed<br>9:45 pm |
| Owner<br>T.X.O.  | Contractor<br>H-30 #3        |                         |                        |  | Charge To<br>T.X.O.               |                                 |                      |                          |
| Mailing Address  |                              |                         | City                   | State  | County<br>Kingman                 | Zip                             |                      |                          |
| Depth of Well<br>284'                                    | Depth of Job<br>252'         | Place<br>Adm 3e 2s 1/2c |                        |  | Well No. and Farm<br>Stuckey A #2 |                                 |                      |                          |
| Condition of Well at Time of Cementing<br>Normal returns |                              |                         | Pressure Circulating   | Minimum                                      | Maximum                           |                                 |                      |                          |
| Time Required Mixing Cement                              |                              | Making Change<br>Min.   | Pumping Cement<br>Min. | Casing<br>New Size 8 5/8"<br>Used Weight 24" | Size of Hole<br>12 1/4"           | Type of Plugs<br>8 5/8" surface |                      |                          |
| Cement Left in casing by                                 | Request<br>Necessity 20 feet | Drillpipe 4 1/2"        | (Rotary) Cable         | Truck No. CT-40                              | District<br>Med Lodge             | State<br>KANSAS                 |                      |                          |

|                    |  |                               |
|--------------------|--|-------------------------------|
| Cementier<br>Jitel | OW<br>NW   | Kind of Job<br>Surface Casing |
| Helper<br>Roy      | Material Left On Location<br>8 5/8" plug cas. + manifold |                               |

Remarks: Ran 2 joints of 8 5/8" casing to 252 feet. Cemented with 200 sq Class A 3% cacl 2% gel. Displaced plug to 246 feet with 15 3/4 bbls of fresh water. Cement did circulate.

T. Hank

Prices Subject to Correction.

|                     |           |
|---------------------|-----------|
| Price Reference No. | 2         |
| Price of Job        | \$ 370.00 |
| Second Stage        |           |
| Standby Truck       |           |
| Other Charges       |           |
| Pump Truck Mileage  | \$ 26.00  |

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State Plugger on Location Yes  No  X.E. H. [Signature] Agent of Contractor or Operator

**SALES TICKET FOR MATERIALS**

| QUANTITY       | BRAND AND TYPE                 | PRICE         | TOTAL   |
|----------------|--------------------------------|---------------|---------|
| 200 sq         | Common                         | 5.00          | 1000.00 |
|                | Litewate                       |               |         |
|                | Pozmix-Diamix F                |               |         |
|                | Salt-A5                        |               |         |
| 564 #          | CcCL-A7                        | .23           | 129.22  |
|                | AmCL-BI                        |               |         |
| 376 #          | Gel                            | .0675         | 25.38   |
|                |                                |               |         |
|                |                                |               |         |
| 8 5/8" surface | Plugs 1                        | 12.50         | 12.50   |
|                | 280 Handling and Dumping       | .92           | 254.00  |
| 7.43           | Delivered by Truck No. 9.9 ton | Mileage 1/4   | .68     |
| Med Lodge      | Delivered From                 | Sales Tax     | .04     |
|                | Signature of Operator          | Total Charges | 2121.21 |

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CONSERVATION  
Wichita, K

A Division of BJ Hughes, Inc.  
 P. O. Box 169  
 GREAT BEND, KANSAS 67530

TOOL & SALES TICKET  
 And Invoice Number

No 1438

|                                |                         |                          |                      |               |                         |                       |                        |                            |
|--------------------------------|-------------------------|--------------------------|----------------------|---------------|-------------------------|-----------------------|------------------------|----------------------------|
| Date<br>11-20-83               | Customer Order No.      | Sec.<br>31               | Twp.<br>29s          | Range<br>5w   | Job Called<br>4:00 p.m. | On Location<br>613727 | Job Began<br>7:25 p.m. | Job Completed<br>9:45 p.m. |
| Owner<br>T.X.O.                |                         | Contractor<br>H.30 #3    |                      |               | Charge to<br>T.X.O.     |                       |                        |                            |
| Mailing Address                |                         | City                     |                      |               | State                   |                       |                        |                            |
| Well No. & Farm<br>Stackey #A2 |                         | Place<br>Adam 3020 1/2 E |                      |               | County<br>Nowata        |                       | State<br>Kansas        |                            |
| Type of Job                    |                         | Casing { Size<br>2 1/2"  |                      | Weight<br>74# |                         |                       |                        |                            |
| Depth of Well<br>264'          | Depth of Casing<br>252' |                          | Tubing Size and Type |               |                         |                       |                        |                            |

EQUIPMENT SALES ONLY

Signature of Operator X \_\_\_\_\_

Prices Subject to Correction

| Item  | Size   | Quantity | Brand & Type | Price     | Total   |
|---|--------|----------|--------------|-----------|---------|
| STAGE COLLAR  |        |          |              |           |         |
| FLOAT COLLAR  |        |          |              |           |         |
| GUIDE SHOE  |        |          |              |           |         |
| SCRATCHERS  |        |          |              |           |         |
| STOP COLLARS  |        |          |              |           |         |
| CENTRALIZERS  | 8 5/8" | 1        | A244.53      | 58.50     | 58.50 ✓ |
| BASKETS   |        |          |              |           |         |
| VARNISH REMOVER   |        |          |              |           |         |
| THREAD LOCK   |        |          |              |           |         |
| TRIPLEX SHOE  |        |          |              |           |         |
| INSERT VALVE  |        |          |              |           |         |
| RECEIVED<br>STATE CORPORATION COMMISSION<br><br>DEC 13 1983<br><br>CONSERVATION DIVISION<br>Wichita, Kansas |        |          |              | SALES TAX | 2.34 ✓  |

Services Performed by

This service performed for owner or operator whose signature appears below.

Thank you Mr.

Approved by

Company Name

Sun Representative



TOTAL

\$60.84 ✓

Ticket

No 1438

Sun Oilwell Cementing  
A Division of BJ Hughes Services

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET  
and Invoice Number

No. 16398

|   |                           |                           |                        |                              |                             |                                |                       |                           |
|---|---------------------------|---------------------------|------------------------|------------------------------|-----------------------------|--------------------------------|-----------------------|---------------------------|
| Date<br>11-29-83  | Customer Order No.        | Sec.                      | Twp.                   | Range                        | Truck Called Out<br>9:30 AM | On Location<br>11:00 AM        | Job Began<br>11:30 AM | Job Completed<br>12:45 AM |
| Owner<br>TXO  | Contractor<br>H-30        |                           |                        | Charge To<br>Texas Oil & Gas |                             | County<br>Kansas               |                       | Zip                       |
| Mailing Address   |                           | City                      |                        |                              | State<br>KS                 | Well No. and Farm<br>Stuckey   |                       |                           |
| Depth of Well   | Depth of Job<br>650       | Place<br>Adams-3E-2N-1/2E |                        |                              |                             |                                |                       |                           |
| Condition of Well at Time of Cementing<br>Dry & Abandoned |                           |                           |                        | Pressure Circulating         | Minimum                     | Maximum                        |                       |                           |
| Time Required Mixing Cement                               |                           | Making Change<br>Min.     | Pumping Cement<br>Min. | New Size                     | Size of Hole<br>7 1/8       | Type of Plugs<br>Dry hole plug |                       |                           |
| Cement Left in casing by                                  | Request Necessity         | Drillpipe Tubing          | Cable                  | Truck No. 48                 | District<br>Med Lodge       | State<br>KS                    |                       |                           |
| Cement<br>Jeff  |                           |                           |                        | OW                           | Kind of Job<br>Plug         |                                |                       |                           |
| Helper<br>Jim   | Material Left On Location |                           |                        |                              |                             |                                |                       |                           |

Prices Subject to Correction.

|                     |             |
|---------------------|-------------|
| Price Reference No. | \$ 370.00 - |
| Price of Job        |             |
| Second Stage        |             |
| Standby Truck       |             |
| Other Charges       |             |
| Pump Truck Mileage  | 75.00 -     |

Remarks 120 100/40 Poz 3 1/2 gal. 27% Gel

35 sz at 650' 10 sz Rat hole  
35 sz at 320' 10 sz Mouse hole  
25 sz at 60' 5 sz Water well

Thanks

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State Plugger on Location Yes  No

X.E.A. 11 only

Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

| QUANTITY | BRAND AND TYPE                            | PRICE | TOTAL      |
|----------|---|-------|------------|
| 72 sz    | Common                                    | 5.00  | 360.00 -   |
| 48 sz    | Limestone Permix                          | 2.00  | 96.00 -    |
|          | Permix-Demix F                            |       |            |
|          | Salt-A5                                   |       |            |
| 310 Lbs  | CcCL-A7 ✓                                 | .23   | 71.30 -    |
|          | AmCL-B1                                   |       |            |
| 206 Lbs  | Gel ✓                                     | .0675 | 13.91 -    |
|          |   |       |            |
| 1        | Plugs Dry hole plug                       | 9.00  | 9.00 -     |
|          | 120 Handling and Dumping                  | .92   | 110.40 -   |
|          | Delivered by Truck No. -42 5.4 Mileage 50 | .68   | 183.60 -   |
|          | Delivered From Med Lodge Sales Tax        | .04   | 14.76 -    |
|          | Signature of Operator Total Charges       |       | 1,303.97 - |

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Wichita, Kansas