

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-214260000
County Hodgeman
60' W OF N/2 - NE - NE Sec. 19 Twp. 24S Rge. 22 X E

Operator: License # 7567
Name: JACK BOWLES
Address P.O. Box 3285
Edmond, -OK 73083-3285

330 Feet from (N) Line of Section
720 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip _____
Purchaser: D & A

Lease Name KNOBBE Well # B-1
Field Name WC

Operator Contact Person: Jack Bowles
Phone () 405/348-4074

Producing Formation D & A
Elevation: Ground 2345' KB 2353'

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Total Depth 4815 PBTD --
Amount of Surface Pipe Set and Cemented at 400 Feet

Wellsite Geologist: Robert C. Lewellyn

Multiple Stage Cementing Collar Used? N/A Yes _____ No _____
If yes, show depth set _____ Feet

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JH 4-15-96
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: N/A

Dewatering method used air drying-periodic pushing in pit

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

NOV 06 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

7/06/95 7/16/95 7/17/95
Spud Date Date Reached TD Completion Date

County CONSERVATION DIVISION Docket No. _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Bowles

Title Operator Date 10-31-95

Subscribed and sworn to before me this 31ST day of October, 19 95.

Solitary Public Janet Ann Howard
Date Commission Expires May 3, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ KGA
____ KGS _____ Plug _____ Other
(Specify)