

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-214260000

ORIGINAL

County Hodgeman  
60' W of N/2 NE NE Sec. 19 Twp. 24S Rge. 22 <sup>E</sup><sub>W</sub>

Operator: License # 7567

Name: JACK BOWLES **CONFIDENTIAL**

Address P.O. Box 3285

Edmond, OK 73083-3285

City/State/Zip \_\_\_\_\_

Purchaser: D & A

Operator Contact Person: Jack Bowles

Phone ( ) 405/348-4074

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Robert C. Lewellyn

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **RELEASED**

Well Name: N-1-1996 **NOV 1 1996**

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  FROM CONFIDENTIAL

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

7/06/95 7/16/95 7/17/95

Spud Date 7/06/95 Date Reached TD 7/16/95 Completion Date 7/17/95

330 Feet from S (circle one) Line of Section

720 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name KNOBBE Well # B-1

Field Name WC

Producing Formation D & A

Elevation: Ground 2345' KB 2353'

Total Depth 4815 PBTD --

Amount of Surface Pipe Set and Cemented at 400 Feet

Multiple Stage Cementing Collar Used? N/A Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A JH 4-15-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used air drying-periodic pushing in pit.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

**CONFIDENTIAL RECEIVED**  
KANSAS CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. NOV 06 1995

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. CONFIDENTIAL Rng. \_\_\_\_\_

County CONSERVATION DIVISION Docket No. \_\_\_\_\_  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Bowles

Title Operator Date 10-31-95

Subscribed and sworn to before me this 31<sup>ST</sup> day of October 1995

Notary Public Janet Anne Howard

Date Commission Expires May 3, 1996

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name JACK BOWLES Lease Name KNOBBE Well # B-1

Sec. 19 Twp. 24 Rge. 22  East  West  
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual Induction Laterolog  
 Compensated Dual Spaced Neutron Log

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Anhydrite	1481	+876	
Heebner	3951	-1594	
Lansing-Kansas City	4052	-1697	
Ft. Scott	4587	-2230	
Mississippian	4685	-2328	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	400'	60/40poz	240	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# CONFIDENTIAL

KNOBBE "B" NO. 1

15-083-21426-0000

ORIGINAL

Drill Stem Test No.1(4634-4695)

30"-45-30-45

Surface blow very weak, died 5" into final flow period.  
Recovered 40' of drilling mud.

ISIP	676#	FSIP	538#
IFP	86-86#	FFP	86-53#
IHP	2401#	FHP	2348#

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

Drill Stem Test No.2(4688-4712)

30"-45-90-90

Surface blow strong on initial and final periods.  
Recovered 180' WCM, 120' G&MCW, 1020' SW.

ISIP	1387#	FSIP	1387#
IFP	86-161#	FFP	268-591#
IHP	2401#	FHP	2348#

NOV

OCT 31

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 06 1995

CONSERVATION DIVISION  
WICHITA, KS

15-093-21426-0000

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3842, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

RECEIVED  
1970 APR 15 8:59  
Russell, Kansas 67665

7471

New

7-17-95	Sec. 19	Twp. 24	Range 22	Called Out	On Location 4:00 PM	Job Start 5:20 PM	Finish 7:00 PM
Kubbe	Well No. B-1	Location Vanston 7S 2W 4S 1W				County Hodgeman	State KS

Factor Allen Dolg Rig 1	Job Plug	Size 7 7/8	I.D. 4815
		Depth	
		Depth	
		Depth	
		Depth	
		Shoe Joint	
		Minimum	
		Displace	

Owner 54E	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Jack Bowles	ORIGINAL
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	CEMENT

### EQUIPMENT

Trk 153	No. Cementer	Dave
	Helper	Mark
Trk 279	No. Cementer	
	Helper	
	Driver	Paul
	Driver	

Amount Ordered 185.00	6 bags of 4 1/2 Flow Seal
Consisting of	
Common	MCC
Poz. Mix	
Gel.	OCT 3 1
Chloride	
Quickset	CONFIDENTIAL
	Sales Tax

TH of Job	
Location	Pump hole Chig 2 1/2 hrs. m. l. d. plug
	Sub Total
	Tax
	Total

Handling	RELEASED
Mileage	
	NOV 1 1996
	Sub Total
	FROM CONFIDENTIAL
	Total

Trk:	60 sl @ 1520
	50 @ 700
	50 @ 430
	10 @ 40 w/ plug
	15 @ 40

Floating Equipment

Operator

APR 11 '96 10:43 ALLEN DRILLING CO.

P.2

# ALLIED CEMENTING CO., INC.

2828

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Midland

DATE <u>7-7-95</u>	SEC <u>19</u>	TWP. <u>24</u>	RANGE <u>22</u>	CALLED OUT <u>12 AM</u>	ON LOCATION <u>3 AM</u>	JOB START <u>9 AM</u>	JOB FINISH <u>10 AM</u>
EASE <u>Knobs</u>	WELL # <u>40-1</u>	LOCATION <u>Honston 75 2w 45 1w 1/2 S E 3/4</u>			COUNTY <u>Hodge man</u>	STATE <u>K.S.</u>	

ORIGINAL

CONTRACTOR Allen Drilling Rig #1

TYPE OF JOB Surface Pipe Job

HOLE SIZE 12 1/2" T.D. 410 ft

CASING SIZE 8 5/8" DEPTH 407 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE 36 JOINT 410 ft

CEMENT LEFT IN CSG. 410 ft

PERFS. Displace mat 22.5 ft

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 240 #10 37cc 2 gal

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

RELEASED @ \_\_\_\_\_

NOV 1 1996 @ \_\_\_\_\_

OCT 1 @ \_\_\_\_\_

FROM CONFIDENTIAL @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

# 120 HELPER Duane S.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# 214 DRIVER Rick w.

### REMARKS:

Circulate Hole with Big mul pump

Mix Cement Release Plug

Displace Down with water

Cement did Circulate

### SERVICE

DEPTH OF JOB 407 ft

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

PLUG 1-8 1/2 wooden plug @ \_\_\_\_\_

CHARGE TO: Jack Bowler

STREET P.O. Box 2255

CITY Edmond STATE OK ZIP 73053-3255

### FLOAT EQUIPMENT

1-8 1/2 Bubble plot @ \_\_\_\_\_

1-8 1/2 Catalizer @ \_\_\_\_\_

TOTAL \_\_\_\_\_

Thank You  
Allied Cementing Co.  
Mike + Duane + Rick

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

BY Richard Turner

0 water