

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9641
Name Stauffer Oil & Gas Exploration
Address Box 6
City/State/Zip Liberal, KS 67901

Purchaser

Operator Contact Person R. F. Burke
Phone 316 624 3767

Contractor: License # 5421
Name Sage Drilling Co.

Wellsite Geologist John Youle
Phone 303 698 1443

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-11-84 Spud Date 9-19-84 Date Reached TD 9-21-84 Completion Date
4925 Total Depth 4925 PBDT

Amount of Surface Pipe Set and Cemented at 284 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-083-21160-6000

County Hodgeman

W/2 SE NW Sec. 4 Twp. 24S Rge. 26 East West

3300 Ft North from Southeast Corner of Section
3520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

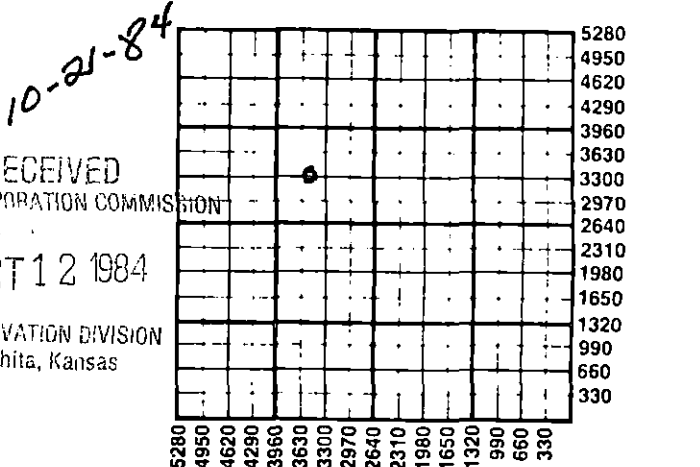
Lease Name Burr Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2608 KB 2620

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water Well
Division of Water Resources Permit # T84-692

Groundwater 3400 Ft North from Southeast Corner (Well) 3620 Ft West from Southeast Corner of Sec 4 Twp 24S Rge 26 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke
Title Agent Date 10-11-84

Subscribed and sworn to before me this 11 day of October 1984
Notary Public A. J. Parnell

Date Commission Expires
NOTARY PUBLIC - State of Kansas
A. J. PARNELL
My Appt. Exp. 7-7-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4 Twp. 24S Rge. 26W

SIDE TWO

Operator Name ...Stauffer Oil & Gas Exploration... Lease Name...Burr..... Well #...1....

Sec. 4..... Twp. 24S..... Rge. 26..... East West County...Hodgeman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #L	DST #2
4790-4823	4856-4923
30-30-30-60	30-60-60-90
IH 2281	IH 2311
IF 47-47	IF 57-105
ISIP 57	ISIP 1449
FF 38-38	FF 172-258
FSIP 105	FSIP 1439
FH 2240	FH 2311
BHT 112	BHT 113
Rec 2' mud	Rec. 250' watery mud 270' muddy wtr

Name	Top	Bottom
Heebner	4080	4084
Lansing-K.C	4124	4520
Marmaton	4581	4610
Ft. Scott	4700	4724
Cherokee	4724	4794
Mississippi	4826	TD 4925

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	30"	20"	90#	32'	10sx grout	4 1/2 yds	---
Surface.....	12 1/4"	8 5/8"	24#	284'	A	200	3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled