

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORP. API NO. 15-093-20,787-0000

ADDRESS 3545 N.W. 58TH STREET COUNTY Kearny

Oklahoma City, Oklahoma 73112 FIELD Wildcat

\*\* CONTACT PERSON Raymond Hui PROD. FORMATION \_\_\_\_\_

PHONE (405) 949-4400 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Horner "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE SE

DRILLING Earl F. Wakefield, Inc. 560 Ft. from South Line and

CONTRACTOR 300 West Douglas, Suite 500 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 24 RGE 36 (W) **XXX**

PLUGGING Earl F. Wakefield, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 300 West Douglas, Suite 500 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5100' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11-22-83 DATE COMPLETED 12-06-83 PLG. \_\_\_\_\_

ELEV: GR 3100' DF 3113 KB 3114 NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) <sup>RC-KCC</sup> TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1780' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Verlin Meier A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Production Region Manager

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January,

19 84.

MY COMMISSION EXPIRES: July 12, 1984

Claret M. Mares  
(NOTARY-PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

JAN 26 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR CITIES SERVICE OIL & GAS LEASE NAME HORNER "A" SEC 30 TWP 24 RGE 36 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOGGING: BHO	Sonic w/GR
Conductor	0	40	DIL - SFL w/GR	
Soils & Sands	40	940	CNL - LDT w/GR	
Sands & Red Bed	940	1120	& caliper, Cyberlook,	
Red Bed & Sands	1120	1475	Minilog w/GR	
Red Bed & Gyp	1475	1580		
Gyp - Red Bed	1580	1734		
Anhydrite	1734	1781		
Red Bed & Shale	1781	2551		
Lime & Shale	2551	5100		
R.T.D.	5100			

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Conductor				40'			
Surface	12 1/4"	8 5/8"	24#	1780'	65/35 Poz.	650	2% CaCl <sub>2</sub> , 1/2# D-29 6% total gel
					Class "H"	150	3% CaCl <sub>2</sub> , 1/4# D-29

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production <b>Dry Hole P &amp; A 12-6-83</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated <b>Production-I.P.</b>	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations