

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. APT NO. 15-069-20,183-0000

ADDRESS P.O. Box 1609 COUNTY Gray

Great Bend, KS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Milford Martin PROD. FORMATION --

PHONE 316-792-7323 Indicate if new pay.

PURCHASER N/A LEASE Miller-Gray

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 660 Ft. from South Line and

ADDRESS P.O. Box 1609 660 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 6 TWP 24s RGE 29w (W) (X)

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT

ADDRESS P.O. Box 1609 (Office Use Only)

Great Bend, KS 67530 KCC

TOTAL DEPTH 4955' PBDT KGS

SPUD DATE 1-15-84 DATE COMPLETED 1-25-84 SWD/REP \_\_\_\_\_

ELEV: GR 2795 DF 2802 KB 2805 PLG. \_\_\_\_\_

DRILLED WITH (X) (ROTARY) (X) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 457' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

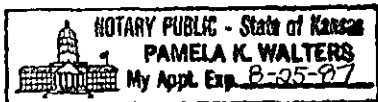
A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Milford Martin*  
(Name)  
Milford Martin

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1984.



MY COMMISSION EXPIRES: August 25, 1987

*Pamela K. Walters*  
(NOTARY PUBLIC)  
Pamela K. Walters

RECEIVED 2-21-84

FEB 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Mustang Drilling & Expl: LEASE NAME Miller-Gray SEC 6 TWP 24s RGE29w (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Heebner	4023 -1218
			Toronto	4040 -1235
			Lansing	4073 -1268
			B/Kansas City	4515 -1710
Sand	0	466	Marmaton	4530 -1725
Sand, Shale	466	1455	Pawnee	4613 -1808
Sand	1455	1695	Ft. Scott	4639 -1834
Sand, Shale	1695	1914	Cherokee	4654 -1849
Anhydrite	1914	1937	Morrow Sd	4762 -1957
Sand, Shale	1937	2098	Mississippi	4778 -1973
Shale	2098	2358		
Lime, Shale	2358	4955		
RTD		4955		
LTD		4958		
DST #1 4604-4627, times (30-45-60-45) Rec: 150' muddy water w/ show of oil, ISIP 1209, FSIP 115, IF 50/65, FF 65/79, Hyd 2300/2235.				
DST #2 4744-4473, times (30-60-60-45), ISIP 57, FSIP 50, IF 50/43, FF 43/43, Hyd 2314/2300, Rec: 15' mud.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	457'	common	275	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

**Perforations**