

ORIGINAL

15-069-20244-0000

RELEASED

SIDE ONE

KCC OCT 07 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 069-20,244 SEP 0 FROM
County Gray **CONFIDENTIAL**
C E/2 NE NE Sec. 16 Twp. 24S Rge. 29 East West

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500

4620 ✓ Ft. North from Southeast Corner of Section
330 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, Kansas 67202

Lease Name Woodford-O'Brate ✓ Well # 1-16

Purchaser: _____
Operator Contact Person: Roger McCoy

Field Name Wildcat
Producing Formation _____

Phone (316) 265-9697

Elevation: Ground 2787' KB 2794'

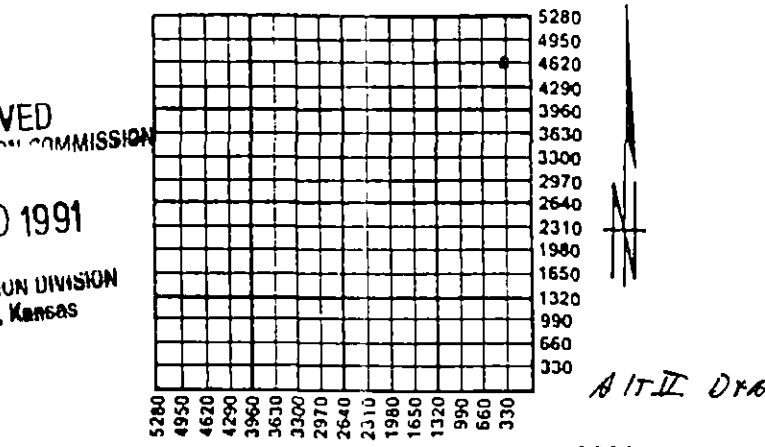
Contractor: Name: Chief Drilling, Inc.

Total Depth 5000' PBDT _____

License: 5886

Wellsite Geologist: Dave Clothier

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If **OWMO**: old well info as follows:
Operator: _____

Amount of Surface Pipe Set and Cemented at 300' Feet

Well Name: _____

Multiple Stage Cementing Collar Used? Yes No

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

If yes, show depth set _____ Feet

8-15-91 8-24-91 8-24-91
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 8-30-91

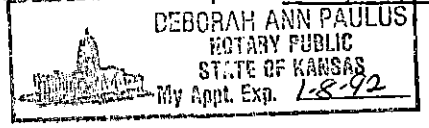
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 30 day of August, 19 91.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



PI

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Woodford-O'Brate Well # 1-16
 Sec. 16 Twp. 24 Rge. 29 East West
 County Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attached

Formation Description

Log Sample

Name Top Bottom

See Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" OD	20#	300'	Pozmix	180	10%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

PLUGGED AND ABANDON



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL KCC

SEP 06

CONFIDENTIAL

15-069-20244-0000

RELEASED
John H. McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

SEP 7 1992
FROM: CONFIDENTIAL

McCoy PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
#1-16 Woodford-0'Brate
C E/2 NE NE
Section 16-24S-29W
Gray County, Kansas

Page 2 (ACO-1)

DST #1 4852-4865' (Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Very weak surface blow throughout 1st open.
No blow throughout 2nd open.
Recovered 15' of muddy filtrate water (3600 ppm)
FP 40-40# 60-60#
ISIP 1156# FSIP 1216#

ELECTRIC LOG TOPS

Heebner	4070 (-1276)
Lansing	4116 (-1322)
Marmaton	4588 (-1794)
Cherokee	4718 (-1924)
Morrow Shale	4833 (-2039)
Morrow Sand	4850 (-2056)
Mississippian	4864 (-2070)
LTD	5001 (-2207)

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1991

CONSERVATION DIVISION
Wichita, Kansas