

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

NP 98333

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-083-21,058-0000

ADDRESS 200 Douglas Building COUNTY Hodgeman
Wichita, Kansas 67202

** CONTACT PERSON Sherry Kendall PROD. FORMATION Marmaton (Ft Scott)
PHONE 316-263-3201

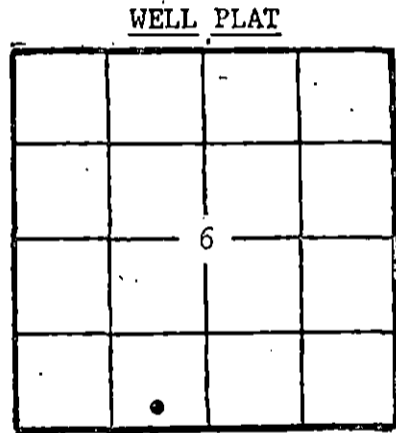
PURCHASER INLAND CRUDE PURCH. CORP. LEASE RICHTER 'C'

ADDRESS 200 Douglas Building WELL NO. 1
Wichita, KS 67202 WELL LOCATION S/2 SE SW

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and
CONTRACTOR 1980 Ft. from West Line of (W)
ADDRESS 200 Douglas Building the SW (Qtr.) SEC 6 TWP 24S RGE 22W (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____



TOTAL DEPTH 4730' PBDT 4667'

SPUD DATE May 17, 1983 DATE COMPLETED June 9, 1983

ELEV: GR 2268 DF 2271 KB 2274

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 430' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

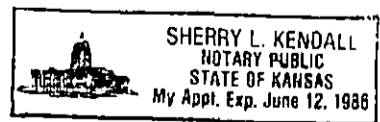
AUG 19 1983 8-19-83

A F F I D A V I T CONSERVATION DIVISION
Wichita, Kansas
William R. Horigan, being of lawful age, hereby certifies

that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 1983.



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

DONALD C. SLAWSON

LEASE

Richter 'C'

ACO-1 WELL HISTORY (X)
SEC. 6 TWP. 24S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 1465 Sand and shale			LOG TOPS	
1465 - 1910 Shale			ANHY 1406	(+868)
1910 - 2540 Lime and shale			HEEB 3870	(-1596)
2540 - 2790 Shale			LANS 3951	(-1677)
2790 - 2969 Lime and shale			MUN CRK 4109	(-1835)
2969 - 3132 Shale			STARK 4206	(-1932)
3132 - 3345 Shale and lime			HUSH 4256	(-1982)
3345 - 3372 Shale			BKC 4298	(-2024)
3372 - 3590 Shale and lime			MARM 4342	(-2068)
3590 - 3815 Shale			PAW 4437	(-2163)
3815 - 4730 Lime and shale			CHER 4472	(-2198)
4730 RTD			FT SC 4482	(-2208)
DST #1 4430-4556 (PAW, FT SC & CHER Zns)			L/CHER 4506	(-2232)
30-60-45-75, 1st op: OBOB/6"; 2nd op: OBOB/2".			MISS 4574	(-2300)
Rec. 30' GIP, 970' TF - 185' CGO, 130' MCO, 470'			WAR 4621	(-2347)
HOCM, 185' OCM, IFP 21-199#, FFP 272-377#, ISIP			OSAGE 4682	(-2408)
1215#, FSIP 1131#			LTD 4727	(-2453)
DST #2 4574-4602 MIS-RUN				
DST #3 4584-4602 (MISS Zn) 30-60-45-75				
5" BI TO test, Rec. 46' GIP, 62' CO, 48' MCO,				
30' HMO, IFP 10-31#, FFP 42-62#, ISIP 1256#,				
FSIP 1152#				
DST #4 4601-4614 (MISS Zn) 30-60-45-75				
1st op: 3/4" BI, Rec. 130' TF - 3' OAMCSW				
(23% Oil, 50% SW, 27% Mud), 127' VSMCSW,				
IFP 13-21#, FFP 23-63#, ISIP 1403#, FSIP				
1403#				
DST #5 (STRADDLE) 4452-4528 45-60-60-120				
StrBI on both ops, GTS/165", Rec. 744' TF -				
372' CO (38%), 62' MCO (70% Oil, 20% Mud, 10%				
Wtr), 186' MCO (55% Oil, 35% Mud, 10% Wtr),				
124' OCM (13% Oil, 77% Mud, 10% Wtr), IFP				
25-189#, FFP 189-296#, ISIP 1188#, FSIP 1169#				

RELEASED
Date: JUL 1 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	430'	60/40 poz	255 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4729'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2
RELEASED							
JUL 11 1985							

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
FROM CONFIDENTIAL					
			2	3 1/2" Jumbo Jets	4590-94'
Size	Setting depth	Packer set at	2	3 1/2" Jumbo Jets	4500-04'
2 3/8"	4502'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MOD-202	4590-94'
750 gallons NE-28%	4500-04'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/15/83	Pumping	35.6°
Originated Production -I.P.	Oil	Gas
	66 bbls.	0 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	0 MCF	N/A
	Perforations	
	4500-4504'	